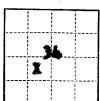
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Scout Report sent out	0
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Approval or Disa; povel batter	19
Dato Completed, P. & A. or operations suspended	2 A 7
Pin changed on location map	
Affidavit and Record of A & P	
Water Shut-Off Test	
Gas-Oil Ratio Test	П
Well Log Filed	r' .

THE NOTATIONS		
Intered in N1D File Intered i	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
Date Well Completed 11 30 5 OW. WW. TA. GW. OS. PA.	Location Inspected Bond released State of Fee Land	
Driller's Log 8-15-58. Electric Logs (No.) E	GR. GR.N A.	2 ass & souther

Form 9-331 b (April 1952)

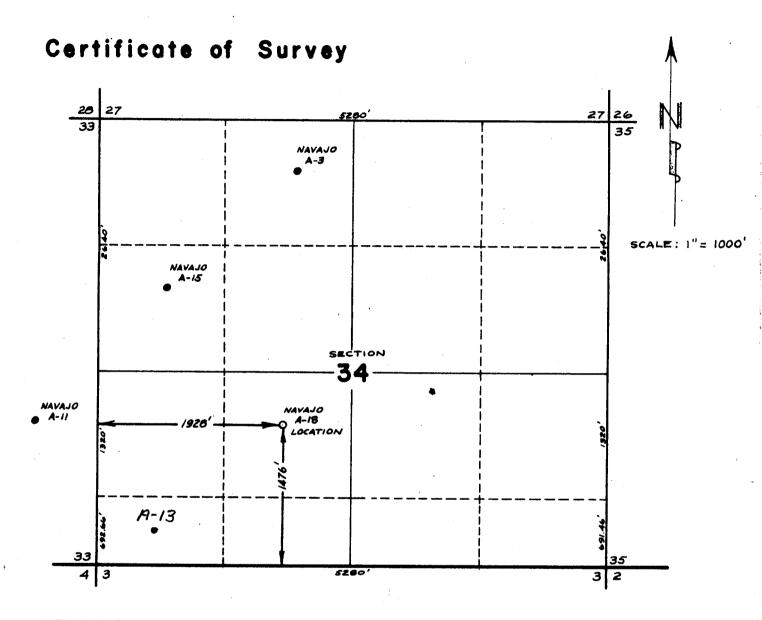


(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
14-20-603-409
Allottee
Lease No. 70352

NOTICE OF INTENTION TO DRILL		X su	IBSEQUENT REPOR	RT OF WATER SHUT-	OFF	
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NOTICE OF INTENTION TO TEST WA			•	RT OF ALTERING CAS		1
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NOTICE OF INTENTION TO PULL OR	ALTER CASING	su	JPPLEMENTARY W	ELL HISTORY		
NOTICE OF INTENTION TO ABANDO	N WELL					
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		********		June 19)	, 1956
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WELL LOCATION: Continental Oil Co. White Mesa Navajo A-18

Located 1928 feet east of the west line and 1476 feet north of the south line of Section 34, T. 41 S., R. 24 R., Salt Lake Meridian, Utah. Ground elevation based upon existing grades at wells A-11 and A-15 is 4981 feet.

I hereby certify the above plat is an accurate representation of a survey made by me January 2, 1958.

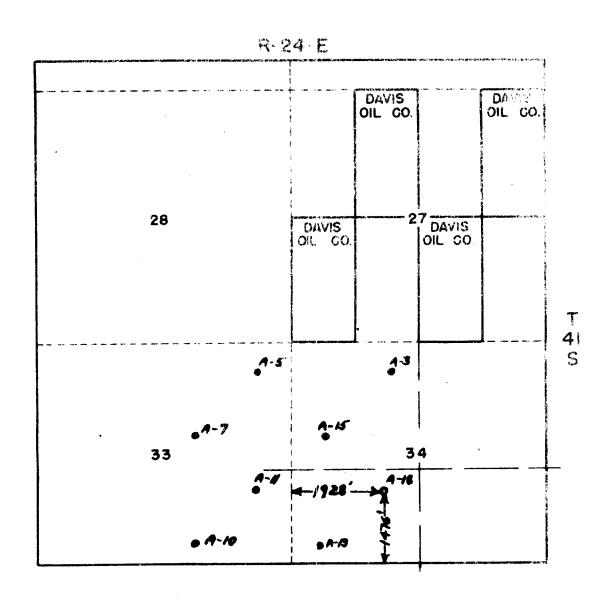
Blmer M. Clark

Registered hand Surveyor No. 2279

State of Colerado

PLANET ENGINEERS, INC. Durango, Colorado Jan. 3, 1958

TO NOTICE OF INTENTION TO DRILL FOR WELL NO A-/A INDIAN LEASE NO. 14-20-603-409



T 41 S-R 24 E SAN JUAN COUNTY, UTAH SCALE I" = 2,000'

---- LEASE BOUNDARY

A-18

Continental Oil Company P. O. Box 3512 Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to meknowledge receipt of your notice of intention to drill Well No. Mavaje A-10, which is to be located 1476 feet from the south line and 1928 feet from the west line of Section 34, Township 41 South, Range 24 East, SLEM, White Mess Field, San Juan County, Utah.

Please be advised that insofar as this office is concurred, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned wall is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLECH B. FRICER SECRETARY

OHF ten

oe: Phil McGrath USGS, Farmington, New Mexico



CONTINENTAL OIL COMPANY

Durango, Colorado June 24, 1958

The State of Utah Oil and Gas Conservation Commission Salt Lake City 14, Utah

Gentlemen:

This will acknowledge receipt of your approval for us to drill on the location 1476 feet from the south line and 1928 feet from the west of Section 34, Township 41 South, Range 24 East, SLBM, White Mesa Field, San Juan County, Utah.

Please refer to our Notice of Intention to Drill dated June 19, 1958. This well is numbered Navajo A-18 rather than Navajo A-10 as shown on your approval notice dated June 20, 1958.

Yours very truly,

Buto Good

Burton Hall

District Superintendent

Durango District

Production Department

WAB-mj

Carbon copy to:

Mr. Phil McGrath

U.S.G.S., Farmington, New Mexico

x

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency NAVAJO 14-20-603-409
Allottee
Lease No.

Conoco Lease No. 70352

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

					JULY SI,	1925
Ma Well No. A	vajo	is located 1476ft.	from S line and	d 1935t. from	W line of sec.	34
SW/4 3	ec. 34	419	245	S. L.		
(1/2						
(¾ Se	c. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-	
White	· •		(Range) Juan County	, ,	!tah	

The elevation of the derrick floor above sea level is 4994 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6-24-58, drilled to 5885' T.D., completed as a flowing well in the Paradox formation. Ran and comented 10 jts., 278' 13 3/8" surface casing, comented with 350 sacks regular; 2-5 jts., 5885' 5 1/2" production casing, comented with 350 sacks regular plus 100 ca. ft. perlite. Perforated with 4 jets per ft. 5696'-5718', 5724'-5748', 5761'-5814', 5820'-5828' and 5838'-5847'. Landed 2 1/2" tubing 5856'. Acidised with 750 gals. BDA and 3000 gals. 15% XV#, 5000 gals. retarded and 1000 gals. Fix-a-Frac. Released rig 7-23-58. IFP 600 BOPD on 1/2" choke, gravity 41.2 560° API.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Continental Oil Company

Address

Box 3312

By C. C. Robertson

Title District Superintendent

WAB-ec
USGS (3), UTAH JET LWH, Jish

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U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Navajo Lease No. 14-20-603-409 UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

71-17

LOG OF OIL OR GAS WELL

	ATE WELL CO	RRECILY							
Compar	_{ny} Contin	ental O	il Co	•	Addres	s Box 3312,	Durango	o, Co	lorado
Lessor o	or Tract	Navajo	!		Field -	White Mesa	State	Ut.	ah
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\mathbf{Th}		n given her	ewith is	a compl ailable re	lete and correc	t record of the we	ell and all	work d	lone thereon
Date	August 1	5, 1958			6				intendent
		•			tion of the well	l at above date.	4 .,	-	
Comme	enced drilling	Jun	e 24	, 1	19. 58 Finish	ed drilling	Ju	Ly 23	, 19 58
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No. 2, f	from		to		No. 5	from	to	<u> </u>	
ു ും No. 3. t	from		to	1881	No. 6	from	to	gones.	
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UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			
GEOLOG	ICAL	_ SUR	VEY			

Form approved. Budget Bureau No. 42-R359.4. Indian Agency NOV& JO	PAR
Allottee 11 20-603 109	

District Superintendent

X	GEOLOGICAL	SURVEY	Lease N	lo	
SUNDRY NOTICE	CES AND	REPORT	S ON WE	ELLS	S I W E
NOTICE OF INTENTION TO DRILL	SUB:	SEQUENT REPORT	OF WATER SHUT-OF	- IN	
NOTICE OF INTENTION TO CHANGE PLANS	SUB	SEQUENT REPORT (OF SHOOTING OR A		7 1963
NOTICE OF INTENTION TO TEST WATER SHUT-OFF			OF ALTERING CASIN	••••	1 900
NOTICE OF INTENTION TO REDRILL OR REPAIR W	1 11 .		OF REDRILLING OR		OLAN CHE
NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	l H	SEQUENT REPORT (PLEMENTARY WELL	OF ABANDONMENT	U. S. GEOLO	M NEW ME
NOTICE OF INTENTION TO ABANDON WELL	301	LEMENIANI WELL		- Paristra	
Notice of Intention to	Convert to	Water In	jection		X
(INDICATE ABOVE BY	CHECK MARK NATURE O	F REPORT, NOTICE,	OR OTHER DATA)		
			Mat	ren 5 1	0 63
Sanoco	***********		F1494	,	7.32.3.
Well No. 47 is located 147	6 ft. from S	ine and 192	ft. from W	line of sec.	34
SW/L Sec. 3L L1	ક ટ્રોપ્ટ		SLPM	, 	
(% Sec. and Sec. No.) (Tw	p.) (Range)		Meridian)		
White Mesa Unit	San Juan Co		/ Utal	n Territory)	
The elevation of the derrick floor about	ove sea level is 4				
(State names of and expected depths to objective sa			oposed casings; indi rk)	icate mudding jobs,	cement-
It is proposed to conver to water injection statu Operations for the White Gas Supervisor, included	s. Contine	ntal's P. spprove	lan of Der d by Regio	velopment onal Oil	and
			M	CELVER	
			(M	1963 CON. COM	ı.)
I understand that this plan of work must receiv	e approval in writing b	y the Geological St	arvey before operate	DIST. 3	enced.
Company Continental 011	. Company				च्क खब्द वर सम्बद्ध मंद्र क
Address P. O. Box 3312					
Durango, Colora	ido	Ву	200	luser	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	ndian Ag	idget Bureau No. 42-R35		V
,	Allettee	1/1=20=603	1.0	Δ

Form approved.

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL.	Subsequent Report of Conversion to Water Injection
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	March 12 , 19 63
	t. from S line and 1928 ft. from W line of sec. 34
ell No. 47 is located 4470 f	(···)
4 -4 15 -4	
8W/14 Sec. 34 41S	21/E SLPM
(% Sec. and Sec. No.) (Twp.)	Zite Shee (Range) (Meridian) Utah
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I understand	I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			
Company	Continental Oil Company			
Address	P. 0.Box 3312	$\mathcal{D}Q$		
	Durango, Colorado	By RECEISED	•	
	· · · · · · · · · · · · · · · · · · ·	Title Asst. District Superinter	adent	

USGS(4) UO&GCG(2) HDH

S. GOVERNMENT PRINTING OFFICE

16-8437b-

CONTINUENTAL OIL COMPANY

P. O. Box 3312 Durango, Colorado April 22, 1963

TO: ALL OPERATORS - WHITE MESA UNIT
U. S. DEPARTMENT OF THE INTERIOR - GEOLOGICAL SURVEY
STATE OF UTAH - OIL & GAS CONSERVATION CONGISSION

Production for March, 1963 averaged 4427 BOPD, which is a decrease of 366 BOPD. The decrease is attributed to converting two wells to water injection wells and natural decline in the rest of the wells. Daily average gas production was 9052 MCPD, which is below the allowable of 10,500 MCPD. All wells are producing at allowable.

Following is a tabulation of injection rates and pressures:

Well No.	Bbls. Injected	Days	Pressure	Daily Average
· West #38	21,000	26	2 40	808
WHU #47	78,768	22	O	3,580
ME #49	23,053	28	0	823
₩₩ #79	1.673	28	1151	60
Total	124,494			4,016

White Mesa Unit #49 has been choked back in attempt to balance the injection pattern with water injection in Nos. 38 and 47. No. 49 is the original pilot injection well and has a large cumulative of injected water.

Bids from 4 contractors were solicited and opened for the construction of the water supply header and the main trunk lines. The work consists of ditching, hauling, stringing, welding, coating and backfilling 1300'-10 3/4", 200'-5 1/2", 200'-4 1/2", and 6000' of 6 5'8" P.E. pipe. It was also necessary to tie in the water wells and the header. Flint Engineering and Construction Company was the lowest bidder with a bid of \$11,695. The contract has been awarded to Flint Engineering and Construction and work will be started on April 22, 1963. The work to convert 3" flow lines to injection lines was not included in this bid and this will be delayed until all the other work is completed in order to maintain the producing sate as high as possible.

Bush Manufacturing Company of Tuisa was the low bidder for skid-mounting the 3 Ingersoll Rand Engines and rumps. Skid plans have been approved, and the 3 engines are in Tulsa for mounting. Bush is waiting on delivery of the two main pumps. It is understood the small booster pump has been shipped.

During the month an attempt was made to stimulate White Mesa Unit #30. The well is completed with 2.7/8" casing and has been shut-in since the initiation of the Unit. Cament was cleaned out of the hole from 5780' to 5805' and the well was perforated from 5783' to 5794' opposite the Subzone 2 vuggy section. The well was then acidized with 750 gallone ECA with an average injection pressure of 3350 psi. Acidizing and perforating failed to stimulate the well and it has a potential of 1 BOPD, which does not justify installation of pumping equipment. It has been shut-in pending conversion to water injection.

	m 9/331 ny 1963)	ITED STATES	SUBMIT IN To ICAT		Form approved. Budget Bureau	No. 42-R142
•	DEPART	MENT OF THE INTER	CIOR (Other instruct) on	5. LEASE	DESIGNATION AND	D SERIAL NO.
	1	GEOLOGICAL SURVEY		IA-	20-603-409)
AB	(Do not use this form for propo	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such	back to a different reservoir.	6. IF IND	IAN, ALLOTTEE OF	R TRIBE NAM
1.				7. UNIT	GREEMENT NAME	
	WELL GAS WELL OTHER	x Water Injection W	ell	White	Moon Unit	3
2.	NAME OF OPERATOR			8. FARM	OR LEASE NAME	
	Couting	ntel Gil Company				
3.	ADDRESS OF OPERATOR			9. WELL	NO.	
		ox 1621, Durango, Co	lorado		47	
4.	LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with an	y State requirements.*	10. FIELI	AND POOL, OR W	VILDCAT
	At surface			Desa	et Greek	
	1000	' FUL 1476' PSL		11. SEC.,	T., R., M., OR BLK	. AND
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It is proposed to meidise Zone I perforations 5696'-3718' and 5724'-5748' with 7,000 gallons sold to increase injectivity and permit effective continuation of the Zone I flood.

18. I hereby cer	tify that the foregoing is true and correct				
		TITLE	District Heneger	DATE	
(This space	for Federal or State office use)				
	BY NS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

Form	9-331
(May	1963)

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TED STATES DEPARTMENT OF THE INTERIOR (Other instruct. verse side)

SUBMIT IN 1

SHOOTING OR ACIDIZING

CATE* on reForm approved. Budget Bureau No. 42-R1424.

NAME

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

3.	IF	INDIAN,	ALLOTTEE	OR	TRIBE

ABANDON MENT

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo	
1.	OIL GAS WELL OTHER Water Injection Well	7. UNIT AGREEMENT NA	
2.	NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAM	E
3.	P. O. Box 1621, Durango, Colorado	9. WELL NO.	
1.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR Desert C:	_
	1928' FWL 1476' FSL	11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
		Sec. 34, 2418	. R24E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5992° KB	See Juan	Vtah
l 6.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data	
	NOTICE OF INTENTION TO:	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING W	

Desert Creek Zone I perforations were acidised with 1000 gal, 15% regular and 6,000 gal. 15% retarded sold to improve injectivity.

Packer was set on tubing at 5753' to separate lone I and II injection.

ABANDON*

CHANGE PLANS

Initial injection rates after treatment (6-15-67) were 1.4 BPM into Zone I and 2.7 BPM into Kone II.

18. I hereby certify that the foregoing is true and correct Uniform Strate by:		Division Hanager	DATE	10-3-67
(This space for Federal or State office use)		-	· · · · · · · · · · · · · · · · · · ·	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

⁽Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

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Form 9-331 (May 1963)	TED STATES RTMENT OF THE INTER	SUBMIT IN 1 CAT	re- Budget Bureau No. 42-R1424.
DEPA		RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
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	OTICES AND REPORTS		
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1. OIL GAS			7. UNIT AGREEMENT NAME
WELL WELL OTH 2. NAME OF OPERATOR	ER Water Injection	<u>n</u>	White Mesa Unit 8. FARM OR LEASE NAME
Z. NAME OF OFBRAIOS	Continental Oil Comp	anv	
3. ADDRESS OF OPERATOR			9. WELL NOT
	200 North Wolcott, C		변경 4/ 한 등 등 하
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18. I hereby certify that the foreg			
SIGNED	Mable TITLE Ad	ministrative Section	Cnier Datin Fig. 6-2-69 - H
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	9-331 TED STATES SUBMIT IN T CATE* ,1963) (Other instruction on re-	Form approve Budget Burea	d. Value No. 42-R1424.
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	IL GAS WELL OTHER Water Injection	7. UNIT AGREEMENT NA. White Me	sa Unit
2. N	Continental Oil Company	8. FARM OR LEASE NAM	E 5 7 4 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
3. A	200 North Wolcott, Casper, Wyo. 82601	9. WELL NOT	7
4. L	OCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF	San
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14. P	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	T41S, R24E
	4981' Gr., 4992' KB	San Juan	Utah
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17. D	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated dat I depths for all markers	e of starting any and zones perti-
		Stock Stock	To district the second
	TD 5885', PBTD 5870'. Set a permanent bridge plug at 5755' to	isolate the D	esert
	Creek Subzone I perforations 5696-5718' and 5724-48' from Subzone		
	Conduct injectivity test and, if necessary, acidize w/4000 gal	lons 28% HCl a	nd E E
	additives. Complete with packer set at 5680'. Annulus will be	e filled with	
	inhibited water.		
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18. I	Original Signed By:	hief by n 6-	2-69
	SIGNED J. A UBBEN TITLE Administrative Section Cl	mier Dank	
-	(This space for Federal or State office use)		i na ada A ada
A	APPROVED BY TITLE	DATE	
(CONDITIONS OF APPROVAL, IF ANY:		925

October 23, 1969

Continental Oil Company

Casper, Wyoming 82601. 152 No. Durben

Re: Well No. White Mess Unit #47, Sec. 34, T. 41 S., R. 24 E., San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of to Shoot and Acidize is due for the above mentioned well and has not been filed with this office.

It would be appreciated if you could complete the enclosed forms and forward them to this office at your earliest convenience.

Thank you for your cooperation with respect to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SECRETARY

SD: ah

Enclosures



Form 9-331

UNITED STATES SUBMIT IN TRIPLICATES

Form approved.

DEPARTMENT OF THE INTERIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO
GEOLOGICAL SURVEY	14-20-603-409
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME IN CO.
OIL GAN WELL OTHER Water Injection	7. UNIT AGREEMENT NAME White Mesa Unit
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEAST NAME
3. Address of Operator 152 North Durbin, Casper, Wyoming 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface:	Desert Creek
1928' FWL, 1476' FSL	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	Sec. 34, T415, R24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 4981 Gr., 4992 KB	12. COUNTY OF PARISH 18, STATE San Juan Utah
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17. 1 proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent this work.)*

Notice of Intention to shoot or acidize this well was submitted 6-2-69 and approved by the U. S. Geological Survey 6-6-69. There has been a change in plans and this work will not be done at this time. You are therefore requested to cancel the Notice of Intention. to afficating of the stamphoness, casing of subblassium, passent filterial of attorization george (tall and pays

	USGS Farmington(3) UO&GCC(3) F	ile	
8.	I hereby certify that the foregoing is true and correct Original Signed By: SIGNED	TITLE Administrative Section	Chief 10-28-69
	(This space for Federal or State office use)		
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	

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Form 5-337 (May 1963)	DEPARTME	ITTED STATES NT OF THE INTE	(Other in	IN TRIPLACATES	Form ap Budget 5. LEASE DESIGNA	Bureau No. 42-R1
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ONTINEAS. ADDRESS OF OPER	STAL VIL (-OMPANY			9. WELL NO.	MESA UN
Box 4	(Report location clear	5 N. M. 88	240 av State requiremen	ots.*	10. FIELD AND PO	OL. OR WILDSAT
See also space 17 At surface		ly and in accordance with a			Desert	- Creek
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14. PERMIT NO.		4981' GA			SAN JUA	W UTA
FRACTURE TREAM SHOOT OR ACIDU REPAIR WELL (Other)	ZB MUL	L OR ALTER CASING TIPLE COMPLETE NDON* NGE PLANS	SHOOTING (Other) (No	G OR ACIDIZING OTE: Report results impletion or Recomp	of multiple completion Report and L	etion on Well
proposed work nent to this wo	k. If well is directional ork.) *	tions (Clearly state all pertingly drilled, give subsurface to	cations and measu	red and true vertic	353	d date of starting arkers and zones
CIEDNO	2d 0U7	A 2833	Heid	Trac	W/30, 4	
28%	HCL AL	id. Work	storted	6-10-1	4, comp.	e for a second
6-13	-74.				The state of the s	official to the property of the proposition of the property of
					or and an analysis of the control of	Description of the color of the
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SUPERIOR OIL

February 9, 1984

TEG TE BOA

DIVISION OF OH, GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#					WML	J#_			WMU:	<u>#</u>		
7 1_4/	F R 'S -2	HE	See. 23-21	AP 1 16000	39	TR dup	133-21	API	(B)	T R	145 4-14	16418
	*	"	23-41	16001	40		33-32	15351	(19)	11		16449
3	•• •	11	22-42	16437	41		34-12	1535		/*	3-14	10254
(4)	"	41	22-32	15759	42		34-32	15354	81	,1	3-34	10253
5	1.		23-12	14082	43		35-12	15524	82	÷ 11	2-14	15537
· · · · · · · · · · · · · · · · · · ·	<i>!</i> '		23-32	16003	44		36-12	15530	(83)	/,	10-41	16450
/	<i>''</i>		23-33	14004	45	•	35-23	15531	84	11	9-21	10256
· · · · ·	14		23-23	16005	46		<u>34-43.</u>	15355	85		8-41	15371
9	"		22-43	15160	47		34-23	16444	86		10-32	15372
10	41		22-23	16438	(48)			15356	87	<u>'</u>	11-11	10561
11_	"		22-34	15741	49)	33-23	16445	88	1	11-14	10510
12			23-14	16006		415 245	32-23	15357	89	Water		
K-	11		23-34	11208	5/1		32-14	10247	90	11		
(<u>A</u>)_	"		27-41	16439	52		32-34	15358		11	11 11	
15	••		27-21	16254	58		33-14	10243	92	- 11	11 11	
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17	"		27-12	15345	55		34-14	15360		11	п п	
18			27-32	15346	<u>56</u>		34-34	15361				
1/9	11		26-12	10563	57		35-14	7-24	96	п	" "	
20 <u> </u>	11		25-23	10564	58	Jac Air	35-34	15533		- 11		
22	- //		27 - 43 27 - 23	15347	5/9	425 24E	1-41	NO NPL	- 98			
28			27-23	15348	61	425 24E	2-21 3-41	13334	99 100		11 11	· · · · · · · · · · · · · · · · · · ·
24 –	~~ ,		28-43	10284	<u>62</u>	11	3-41	1 3 1112	e	n	- 11	
		· · · ·	28-23	15349	$\frac{63}{63}$) //	4-41	15343	100			
25 26)			28-34	10244	64	//	4-21	16446	103	11	11 11	BANKAN TAK AMERIKAN TENTA TAKAN MANAGAN PENCENTRA PENCENTRA PENCENTRA PENCENTRA PENCENTRA PENCENTRA PENCENTRA P
2/	- //		27-14	10285	65		6-32	15364	104	- 11	11 11	
28			27-14A		<u>68</u>	"	4-12	10257	105	11	11 11	
28 <u> </u>			27-34	11343	(67)	"	4 30	15345	106	425	24 E 4-42	30018
		,	26-14	10365	68) //	3-12	1526.6	107		24E 34-24	10000
30 <u> </u>			25-14	15525	69	//	3-32	1531.7	108	11	34-42	20102
22			25-34	10566	70	725 24 E	2-12	15525	109	425		20292
33			36-21	15526	71	11	2-32	15536	110		1/E 3-11	30243
34			35-41	15527		/1	2-23	10568	ĪЙ	11	3-22	30294
34 35			35-21	15518	7 <u>2</u> 73	11	3-43	15368		415 -	24£ 34-22	30295
(36)			34-41	10442	(74)	//	3-23	16447	113	11	34-33	30296
3/			34-21	15350	(75)) //	4-43	15369		Propos	sed not dr	d30329
<u>38</u> 39			33-41	16443	76	11	4-23	15370	115	11	4-31	30330
39			33-21	15351	M	<i>i1</i>	5-13	16523	116	4/15 3	14E 35-13	30331



February 17, 1984

LAVISION OF CL., CAS & MIMMIG

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris Petroleum Engineer

DRH/eg

form 3160-5 November 1983) Formerly 9-331)	UNITER DEPARTMENT C BUREAU OF LAN	THE INTERIOR	SUBMIT IN TRIPLICAT (Other instructions on verse side)	Form approved Budget Bureau Expires Augus 5. LEASE DESIGNATIO 14-20-603-4 6. IF INDIAN, ALLOTT	u No. 1004-0135 st 31, 1985 N AND SERIAL NO.
(Do not use th	NDRY NOTICES AN s form for proposals to drill of Use "APPLICATION FOR P	D REPORTS ON to deepen or plug back ERMIT—" for such propo	WELLS to a different reservoir. RECEIVE	NAVAJO 7. UNIT AGEBEMBNT	٠.
OIL WELL CAS	OTHER			WHITE MESA 8. FARM OR LEASE N	
2. NAME OF OPERATOR	SUPERIOR OIL COMPAN	NY .	JUL 17 1984		
3. ADDRESS OF OPERAT		20077777 00 01 00	1 DIVISION OF O	9. WHLL NO.	
4. LOCATION OF WELL See also space 17 b At surface	Report location clearly and in		te requiremente MINING	GREATER AND 11. SEC., T., R., M., O. SURVEY OR AR	TH FIELD
14. PERMIT SO. 43-037:		ons (Show whether DF, RT	, GR, etc.)	12. COUNTY OR PARI	UTAH
16.	Check Appropriate E	Box To Indicate Nat	ure of Notice, Report, o	or Other Data	
PRACTURE TESAT SHOOT OR ACIDIES REPAIR WELL (Other)		S	Completion or Reco	outs of multiple completion beyork and Log	CASING MENT* on on Well form.)
6-16-74 6-17/7- 7-8-74:	7-74: Fished remain RIH w/ bit &	/ 53 JTS 2-7/8' ing tubing & pa scraper. Tagge	tubing. Packer acker. ed fill @ 5780'. P Placed well on p	POOH, RIH w/	
18. I hereby certify t	hat the foregoing is true and commo S. Snot		roleum Engineer	DATE	13-84
(This space for F	nes S. Andres ederal or State office use)	TITLE		DATE	
APPROVED BY . CONDITIONS OF	APPROVAL, IF ANY:				

2

*See Instructions on Reverse Side

WATER INVECTION

INJECTION WELL APPLICATION CHECKLIST

COMPANY Superior
COMPANY Supressor VELL # 34-23 LOCATION Sec. 34 T. 415 R. 24E
DATE RECEIVED 8/6/87
LEGAL/ADMINISTRATIVE
TECHNICAL ADEQUACY
PUBLICATION 9-5-8+ sent 8-27-8+
CARD CHANGE
COMPUTER STATUS
APPROVAL STATUS 9-19-8-4
DENIAL REMARKS:

WATER INJECTION #34-23 Superion

CHECKLIST FOR INJECTION WELL APPLICATION

UIC Forms	
Plat	
Surface Owners and Lease Holders	
Schematic Diagram	
Frac Gradient Information	
Pressure and Rate Control	
Fluid Source	
Analysis of Injected Fluid	
Geologic Information	
USDW in the Area	
Analysis of Injected Formation	
Contingency Plans	
Mechanical Integrity Test	
Aquifer Exemption	

	Form approved.
Form 3160-5 U"TED STATES SUBMIT IN TRY CATE	Budget Bureau No. 1004-0135 Expires August 31, 1985
November 1983) Formerly 9-331) DEPARTM OF THE INTERIOR (Other instruct on re-	
	V. DELLE PRODUCTION AND BELLE NO.
BUREAU OF LAND MANAGEMENT	14-20-603-409
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	^_ *
Use "APPLICATION FUR PERMIT— for such proposals."	Navajo
1.	7. UNIT AGREEMENT NAME
OIL X GAB OTHER	White Mesa Unit
	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	1 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Superior Oil Company	
S. ADDRESS OF OPERATOR	9. WELL NO.
COO 17th Charact Suite 1500G Denver CO 90202	#34-23
600 17th Street, Suite 1500S, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (REPORT IDEATION CITATIVE AND IN ACCORDANCE WITH THE PROPERTY OF THE PROPERTY AND ADMINISTRATIVE ADMINISTR	
At surface	Greater Aneth
At Surface: 1476' FSL; 1928' FWL; Section 34	11. BEC., T., R., M., OR BLK. AND SURVEY OR ARMA
At Top Production Interval: Same	SUBVET VE ALLE
At Total Depth: Same	
	Sec. 34, T41S, R24E, SIM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, BT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
43-037-16444 DF: 4994 GR: 4981	San Juan Utah
43-03/-10444	San Juan - Juan -
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	WENT REPORT OF:
	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	-
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT [®]
	Proceedings of the control of the co
REFAIL WALL	s of multiple completion on Well
(Other) Convert to Injection Completion or Recomp	pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertically described by the control of t	i, including estimated date of starting any
proposed work. If well is directionally drilled, give substitutes locations and measured and true verti- nent to this work.) *	at achine to: all matures and dones bere-
FORMERLY NAMED WMU #47	
Folderfull learner and Hall	
1. MIRU.	
2 Squeeze all nerfs w/500 sx cement.	- -
2. Squeeze all perfs w/500 sx cement.	
3. Drill out to 5775;	- 142 Tarra)
 Drill out to 5775;. Perforate Desert Creek Zone I (5696'-5718'; 24-48'; 61-70) 	- 0'/2 JSPF).
 Drill out to 5775;. Perforate Desert Creek Zone I (5696'-5718'; 24-48'; 61-70) 	0'/2 JSPF).
 Drill out to 5775;. Perforate Desert Creek Zone I (5696'-5718'; 24-48'; 61-76). Acidize Desert Creek I w/9000 gals 28% HCl. 	\mathcal{N}_{ij} and \mathcal{N}_{ij}
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*See Instructions on Reverse Side

STATE OF UTAH DIVISION OF OIL, GAS, AND MIL

ROOM 4241 STATE OFFICE BUILDING

SALT LAKE CITY, UTAH 84114 (801) 533-5771

FORM NO. DOGM-UIC-1

Revised 1982)	(801) (RULE I-5	533-5771 . 6 & RULE I-4)		•
N THE MATTER OF THE APPLICATION OIL COM	DCII.J	CAUSE N	10	
FOR ADMINISTRATIVE APPROVAL IN JECT FLUID INTO THE	CORPORATION TO DISPOSE OR #34-23 WELL	DISPOSALV	RECOVERY INJ VELL DRAGE WELL (RULE 1-4)	. WELL D
SEC. 34 TWP. 41S San Juan.	_ RANGE <u>24E</u> COUNTY, UTAH			. •
	•	PLICATION		•
Comes now the applican 1. That Rule 1-5 (g) (iv) Gas storage operations	aumonzes commu		enhanced rcover	y injections, disposal or LP
Gas storage operations 2. That the applicant s	ubmits the following		· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. #34-23	Field White	•	San Juan
Location of Enhanced Recovery 147 Injection or Disposal Well	6' FSL; 1928' F	34 1	vp. 415 Casing Test	Rge. 24E
New Well To Be Drilled Yes D No CF		No 🛘	Yes Yes	No Date
Depth-Base Lowest Known Fresh Water Within ½ Mile 1596	Does Injection Zone Oil-Gos-Fresh Water	Within & Mile 123 Ed	NO []	Oil & Gas
Location of Production we Injection Source(s) the White M	lls within Jesa Unit	Geologic Name(s) and Depth of Source	Ismay (Desert	Creek (5600')
Geologic Name of Injection Zone Desert Cree	k	Depth of Injection Interval 5696	te <u>5770 !</u> Intervening Thicknes	s (a minus b) 4100°
a. Top of the Perforated Interval: 569		1596		4100
Is the intervening thickness sufficient without additional data?				
Lithology of Intervening Zones	See Item 4(ii) on Attachm		
Injection Rates and Pressures	Maximum		2000 2800	_ B/D PSI
The Names and Addresses of Those to	Whom Natice of Applica	ation Should be Sent.		
				•
			<u> </u>	100
Colorado)	ARMANDO	SAENZ Sart	d 13 Kensen for A:
County of Denver	d authority on this	day personally app	peared My	d. J. Choc
Refore me, the undersigne known to me to be the person outh states, that he is duly authorish, and that said report is	thorized to make th	cribed to the above ne above report an	instrument, who d that he has kn ————————————————————————————————————	owledge of the facts state
Suscribed and sworn to		day of	ugustio j	Acarce)
SEAL	2/1/2/0		y Public in and f	. Sate / Colo
My commission expires	-41-73-V	Notor	1	X

(OVER)

n DUSM UIC e I-5 (b) 2 ised 1982)				ays after drillin RAL RESOURCE			CO	UNTY E NO.
NO	Der	ARIMEI .	SIPSION OF O Room 4241 S Solt take COUNTY Sa: COMPANY OF OFFICE ADDRITON DE TOWN DE FARM NAME	AL GAS, AND MIP Stote Office Buildi City, Utah 84114 n Juanec. PERATING ESS 600 176 enver, CO White Mes	34 Tuperior ch Street state 58 peut	wp. 41S 011 Cor et, Suite zip 8020	≥ 1500S 02 4-23 7-21	58
	West Con serie		WELL LOCATE 1476	ST PRODUCTION SO SW & N T. FROM SL OF W DERRICK FLOOR	7-21-58 E v. SW SEC & 19	S COMPLET	ED 1-23-	-58 4 SEC
TYPE COMP								
Muliiple Zei Camingled							,	
Mulitple Zei			2:272:42-2-2	OR GAS ZONES				
Multiple Zei Camingled CATION EXC		: ::::::::::::::::::::::::::::::::::::	2:272:42-2-2		Nam•	Fre	em 1	•
Multiple Zei Camingled CATION EXC	EPTION ====================================	: ::::::::::::::::::::::::::::::::::::	Oit Te		Name	Fre	em 1	•
Multiple Zei Cemingled CATION EXC	EPTION ====================================	Fr	90 585			Fre	om 1	•
Multiple Zei Cemingled CATION EXC	me Creek	Fr	90 585	59		Fre		•
Multiple Zei Cemingled CATION EXC	Creek	56°	OIL 10 10 10 10 10 10 10 10 10 10 10 10 10	59 SING & CEMENT Cog. Tost				
Multiple Zer Comingled CATION EXC	me Creek	56'	OII 10 10 10 10 10 10 10 10 10 10 10 10 10	SING & CEMENT Cag. Test		Cemel	nt	
Multiple Zer Comingled CATION EXC No Desert	Creek Cal	56°	OIL 10 10 10 10 10 10 10 10 10 10 10 10 10	SING & CEMENT Cog. Test Pil	Sax	Cemel	nt Tep	o ce

THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPL	ETION & TEST DATA BY PRODUCING FORMATION			
FORMATION	DESERT CREEK			
SPACING & SPACING ORDER NO.	I, II, & III			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)				
PERFORATED	5696 -5718 5724 -5748			
•	5761 '- 5770'			
INTERVALS	5776'-5814'			
	5820'-5828' 5838'-5847'			
ACIDIZED?	750 15% BDA 3000 15% XFW			
	5000 Retarded 1000 Gix-a-Fra	C		
FRACTURE TREATED?				

INITIAL TEST DATA

Date	7-21-58		
Oil, bbl./day	600		
Oil Gravity	41.2 @ 60°		
Gas, Cu. Ft./day	360M CF	CF	CF .
Gas-Oil Ratio Cu. Ft./Bbl.	600		
Water-Bbl./day	5%		
Pumping or Howing	Flowing		./
CHOKE SIZE	1/2"		
FLOW TUBING PRESSURE	225		

A record of the formations drilled through, and portinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly swern upon eath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(303) 863-2600	ARMANDO SAFNZ, FNGTNET	R stive of company
Subscribed and swem before n	Name and title of appresent	(15 10 -

My Commission expires July 12, 1986-600 17th St. Suite 1500S Denver, Colorado 80202

ATTACHMENT 1

RULE I-5: Application for Approval of Class II Injection Wells

- (a) Attached is Form DOGM-UIC-1.
- (b) (1) See attached Land Plat.
 - (2) Attached is Form DOGM-UIC-2.
 - (3) See attached wellbore sketch.

(4)

- i. The intervening thickness is over 3900' between the proposed injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 5-1/2" production casing. The annulus pressure will be monitored to insure no behind pipe communication occurs.
- ii. Maximum Estimated Surface Pressure: 2800 psig Maximum Estimated Rate: 2000 BWPD.

FORMATION	DEPTH	LITHOLOGY
Chinle 13-3/8" Surface Casing	1596 ' 279 '	Shale
DeChelly	2647 '	Sandstone
Organ Rock	2990 '	Shale
Hermosa	4697'	Limestone
Ismay	5535 '	Limestone
Gothic	5676 '	Shale
Desert Creek	5690 '	Limestone
Chimney Rock	5856 '	Shale

- (5)
- A throttling valve will be installed on the wellhead to control injection rates and pressures.
- ii. The source of injection water will be Superior's production wells within the White Mesa Unit. The wells produce from the Ismay and Desert Creek formations with approximate depths of 5500' and 5600' respectively.
- iii. The analysis of injection water is as follows: (as parts per million).

o par co	DOL MITTION	<i>,</i> •		
PH:	6.8	Ca:	13,770	SO4: 25
CL:	16,700 ppm	Mg:	11,421	H2S: 30
Fe:	3	HC03:	109.8	Ba:
CaCo3:	18,470	CO3:		Specific
	,			Gravity:
				1.0553

- (5) Cont.
 - iv. The proposed injection zone is the Desert Creek formation. The zone is carbonate formation consisting of limestone, anhydrite and dolomite. This formation extends throughout the Paradox Basin and is underlain by the Chimney Rock Shale and is overlain by the Hermosa Limestone.
 - v. All fresh water zones are behind surface casing.
 - vi. The analysis of formation water (Desert Creek) is as follows: (as parts per million).

675 SO4: 6.6 5,200 Ca: PH: 1,215 H2S: 50 52,000 CL: Mg: Fe: 8.5 HCO3: 195.2 Ba: CO3: Specific CaCO3: 18,000 Gravity: 1.060

- (6) If the proposed injection well must be shut-in, the fresh water wells can also be shut-in.
- (7) N/A.
- (8) The Division will be notified of the date and time to monitor the mechanical integrity test.
- (9) There are not defective wells in this area.
- (10) N/A.

WHITE MESA UNIT #34-23 GREATER ANEIH FIF SAN JUAN COUNTY, UTAM

PRESENT WELLBORE SKETCH

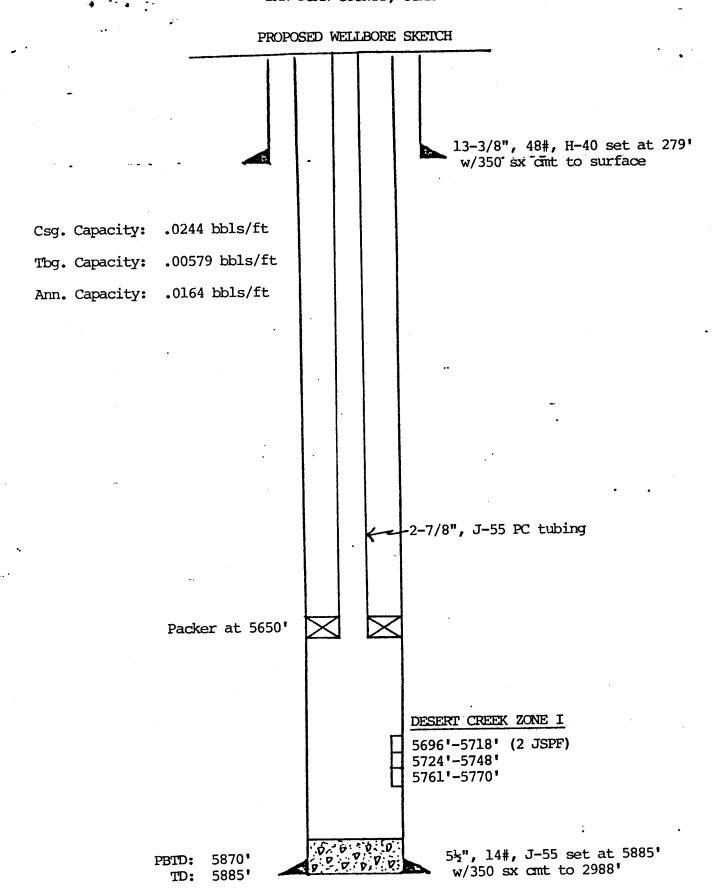
13-3/8", 48#, H-40 set at 279' w/350 sx-emt to surface

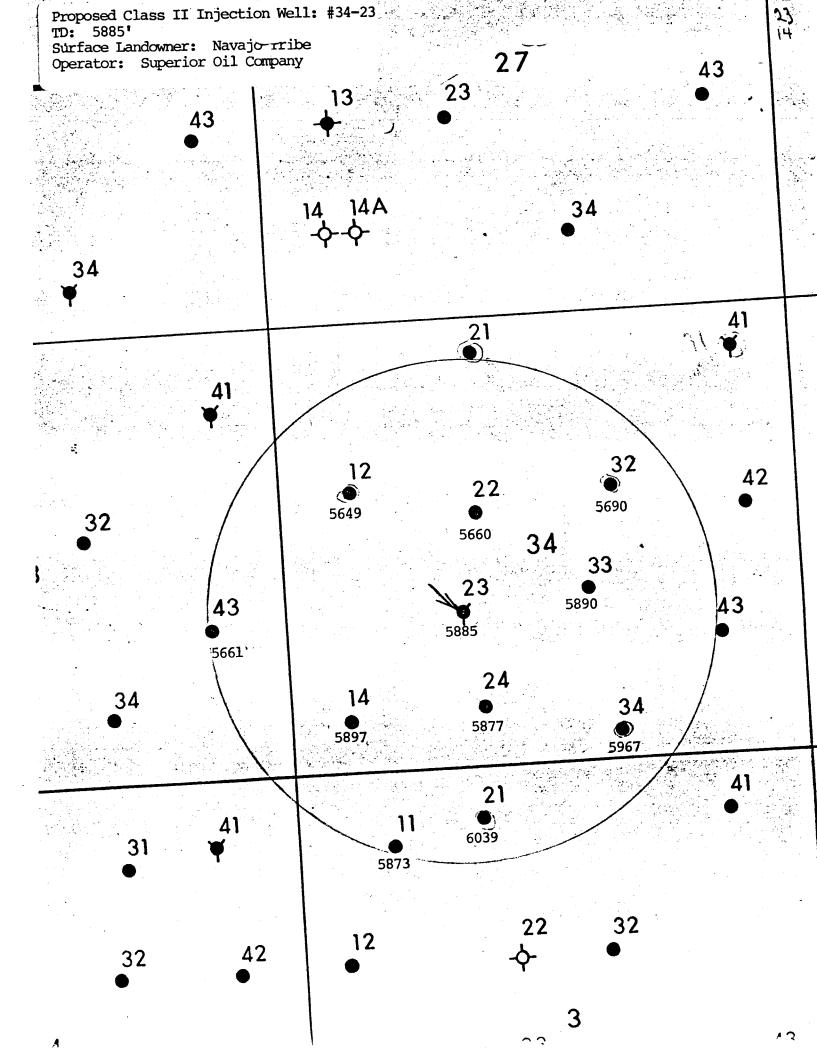
Desert Creek Perfs:

Zone I: 5696'-5718'; 5724'-48'; 5761'-70' w/4 JSPF Zone II: 5776'-5814' w/4 JSPF Zone III: 5820'-28'; 5838'-47' w/ 4 JSPF

5870' PBTD: 58851

5½", 14#, J-55 set at 5885' w/350 sx cement to 2988





UTAH DIVISION OF OIL, GAS AND MINING CASING-BRADENHEAD TEST

OPERATOR: Mobil Oil Comp.	
C LEASE: OCHIR TVICE	
SEC. 34 TOWNSHIP 7/3 RANGE.	24 <u>E</u>
STATE FED FEE DEPTH 5885 TYPE WELL TIMU MAX. INJ. PRESS.	200
STATE (FED) FEE DEPTH 3883	
TEST DATE 7/15/86	
CASING STRING SIZE SET AT CMT READINGS REMARKS	FUTURE
2.79' 350 1/2#	
-0-	
INTERMEDIATE 51/2 5863 350	
PRODUCTION 372 3883 55	
TUBING 27/8 5670 roccum	
PRESSURE CASING STRING SIZE SET AT CMT READINGS REMARKS	FUTURE
SURFACE	
INTERMEDIATE	
PRODUCTION	
TUBING	
PRESSURE CASING STRING SIZE SET AT CMT READINGS REMARKS	FUTURE
SURFACE	
INTERMEDIATE	
PRODUCTION	
TUBING	

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

---00000---

:

IN THE MATTER OF THE APPLICATION

CAUSE NO. UIC-043

OF SUPERIOR OIL COMPANY,

FOR ADMINISTRATIVE APPROVAL

TO INJECT WATER INTO CERTAIN

WELLS IN SAN JUAN COUNTY, UTAH

---00000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Superior Oil Company, 600 17th Street, Suite 1500S, Denver, Colorado 80202 has requested administrative approval from the Division to convert the below mentioned wells to enhanced recovery water injection wells as follows:

WHITE MESA UNIT

#35-12, Sec. 35, T41S, R24E #33-43, Sec. 33, T41S, R24E #34-43, Sec. 34, T41S, R24E #34-34. Sec. 34, T41S, R24E #33-34, Sec. 33, T41S, R24E #4-34, Sec. 4, T42S, R24E #4-21, Sec. 4, T42S, R24E #3-21, Sec. 3, T42S, R24E #34-41, Sec. 34, T41S, R24E #34-32, Sec. 34, T41S, R24E #34-23, Sec. 34, T41S, R24E #34-14, Sec. 34, T41S, R24E #34-21, Sec. 34, T41S, R24E #34-12, Sec. 34, T41S, R24E

INJECTION INTERVAL: Desert Creek Formation 5474' to 5950' MAXIMUM INJECTION PRESSURE: 2800 psi MAXIMUM INJECTION RATE: 2000 Barrels per day

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

DATED this 24th day of August, 1984.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON Administrative Assistant

į



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Newspaper Agency Legal Advertizing 143 South Main Mezzanine Floor Salt Lake City, Utah 84111

RE: Cause No. UIC-043

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 5th day of September. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours, DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON
Administrative Assistant



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

San Juan Record Legal Advertizing Monticello, Utah 84535

RE: Cause No. UIC-043

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the $_{5th}$ day of $_{September}$. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

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Very truly yours,

DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON

Administrative Assistant

UIC-043

The publication was sent to the following:

Superior Oil Company 600 17th Street Suite 1500S Denver, Colorado 80202

Navajo Indian Tribe Window Rock, Arizona 85615

Bureau of Land Management Branch of Fluid Menerals U-(922) University Club Building Salt Lake City, Utah 84111 % Ed Gwynn

U.S. Environmental Protection Agency 1860 Lincoln Street ATTN: Mike Strieby Denver, Colorado 80295

Utah State Department of Health Water Pollution Control ATTN: Jerry Riding 150 W.N. Temple Salt Lake City, jUtah 84114

Newspaper Agency San Juan Record

// QUICAUNE August 27/1984

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Affidavit of Publication

RECEIVED

DM-35B

SEP . 0 1984

STA	TE	OF	UT	AH.
\mathbf{v}_{\perp}		$\mathbf{v}_{\mathbf{I}}$	\mathbf{v}	~~11,

ss.

DIVISION OF OIL GAS & MINING

JOYCE L. MARLAR

County of Sait Lake	
	Cheryl Gierloff
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH CAUSE NO. UIC-043 IN THE MATTER OF THE APPLICATION OF SUPERIOR OIL COMPANY, FOR ADMINISTRATIVE APPROVAL TO INJECT WATER INTO CERTAIN WELLS IN SAN JUAN COUNTY, UTAH. THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER. "Mortice is hereby given that Superior Oil Company, 400 17th Street, Sulte 1500S, Denver, Colorado 80202 has requested ad- Intelstrative approval from the Division to convert the below mentioned wells to enhanced recovery water injection wells as [Obligates]. WANTE MESS UNITE.	Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.
#35-12, Sec. 35, T415, R24E	That the legal notice of which a copy is attached hereto
**************************************	Cause No. UIC-043 - Application of Superior
#4-21 Sec. 4, 742S, R24E #3-21, Sec. 3, 742S, R24E #3-4-1, Sec. 34, 741S, R24E #34-32, Sec. 34, 741S, R24E #34-21, Sec. 34, 741S, R24E #34-21, Sec. 34, 741S, R24E #34-21, Sec. 34, 741S, R24E	Oil Company
TRJECTION INTERVAL: Desert Creek Formation 5474 to 5950' MAXIMUM INJECTION PRESSURE: 2800 psi par day This application will be gramed unless objections are filed with the Division of Oil, Gas and Mining within litteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Building, Satt Lake City, Utah 84114. DATED this 24th day of August, 1984.	
STATE OF UTAH	
DIVISION OF OIL, GAS AND MINING MAR JORIE L. LARSON Administrative Assistant	was published in said newspaper on
	September 1, 1984
	Legal Advertising Clerk
Subscribed and sworn to before	me this day of
September A	.D. 19 84
	Jayre L. Marlar Notary Public
My Commission Expires	
July 23, 1986	

AFFIDAVIT OF PUBLICATION—

PUBLIC NOTICE

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPART-MENT OF NATURAL RESOURCES, STATE OF UTAH IN THE MATTER OF THE AP-PLICATION OF SUPERIOR OIL COMPANY, FOR ADMINISTRA-TIVE APPROVAL TO INJECT WATER INTO CERTAIN WELLS IN SAN JUAN COUNTY, UTAH

CAUSE NO. UIC-043

______ THE STATE OF UTAH TOALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that ECEIVED Superior Oil Company, 600 17th Street, Suite 1500S, Denver, Colorado 80202 has requested. administrative approval from the Division to convert the below mentioned wells to enhanced recovery water injection wells as A STATE OF THE STA follows:

SEP 1 0 1984

IVISION OF OIL

BAS & MINING

WHITE MESA UNIT #35-12, Sec. 35, T4IS, R24E
#33-43, Sec. 33, T4IS, R24E
#34-43, Sec. 34, T4IS, R24E
#34-34, Sec. 33, T4IS, R24E
#4-34, Sec. 34, T4IS, R24E
#4-21, Sec. 4, T42S, R24E
#3-21, Sec. 3, T42S, R24E
#34-21, Sec. 34, T4IS, R24E
#34-23, Sec. 34, T4IS, R24E
#34-23, Sec. 34, T4IS, R24E
#34-14, Sec. 34, T4IS, R24E
#34-12, Sec. 34, T4IS, R24E #35-12, Sec. 35, T4IS, R24E sert Creek Formation 5474 feet to 5950 feet - ****

MAXIMUM INJECTION PRES-SURE: 2800 psi

MAXIMUM INJECTION RATE: 2000 Barrels per day

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Build-ing, Sail Lake City, Utah 84114. DATED this 24th day of August, 1984.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING s/ Marjorie L. Larson Administrative Assistant Published in The San Juan Record

September 5, 1984.

duly sworn, I, Joyce Martin, depose and say that I am the publisher of the San Juan Record, a weekly newspaper of general circulation published at Monticello, Utah, every Mednesday; that notice of Application of Administrative Approval Cause No. UIC-043 a copy of which is hereunto attached, was published in the regular and entire issue of each number of said newspaper for a period of | issues, the first publication having been made on September 5, 1984. and the last publication having been made on Signature Joyce a. Marlin Publisher 5th Subscribed and sworn to before me this day of September 1984 Residing at Monticello, Utah

My commission expires

December 2, 1987



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 19, 1984

Superior Oil Company 600 17th Street Suite 1500S Denver, Colorado 80202

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-043

Administrative approval is hereby granted to convert the below referenced wells to enhanced recovery water injection wells. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

#35-12, Sec. 35, T41S, R24E #33-43, Sec. 33, T41S, R24E #34-43, Sec. 34, T41S, R24E #34-34, Sec. 34, T41S, R24E #33-34, Sec. 33, T41S, R24E #4-34, Sec. 4, T42S, R24E #4-21, Sec. 4, T42S, R24E #3-21, Sec. 3, T42S, R24E #34-41, Sec. 34, T41S, R24E #34-32, Sec. 34, T41S, R24E #34-23, Sec. 34, T41S, R24E #34-21, Sec. 34, T41S, R24E

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards

Dianne R. Nielson

Director

DN/CBF/mfp 010



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 27, 1984

Superior Oil Company 600 17th Street Suite 1500S Denver, Colorado 80202 ATTN: Mr. Bo Andres

Dear Mr. Andres:

In regards to your telephone call December 20th as to why White Mesa #34-14 was missing on the approval letter of September 19, 1984. There was simply an oversight when drafting the approval letter and White Mesa 34-14 was inadvertently left out. White Mesa 34-14 Sec. 34, T41S, R24E was published in the original notice, therefore, consider the well approved.

I'm sorry for any inconvenience this might have caused you.

Best Regards,

Dianne R. Nielson

Director

DN/mfp

SUPSPIOR

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0:

Attention: Ms. Dianne Nielson, Director

DIVISION OF UL GAS & MINING

NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1957 College the competition of the college t -Williams of the company and the second ending of the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444

Denver, Colorado 80217-5444

RON

Attention: R. D. Baker (303) 298-2577

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

Environmental & Regulatory Manager - West

Enclosure

FORM NO. DOGM-UIC-5 (1981)

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING Room 4241 State Office Building Salt Lake City, Utah 8414 (801) 533-5771

RULE 1-7 (d & e)

NOTICE OF (COMMENCEMENT) (TERMINALTERS) OF INJECTION

(Circle appropriate heading)

Check Appropriate Classification:	Date of Commencement/ Termination	4/11/85
Disposal Well □		
Enhanced Recovery Injection Well 🗶		
Enhanced Recovery Project Well Name WHITE MES	5A UNIT # 34-23	
Location: Section 34 Twp. 4/5 Rng.		
Order No. authorizing Injection		
Zone into Which Fluid Injected	- CREEK ZONE I	
	ction, please indicate date well commence on, please indicate if well is to be plugged o ing interval	
Operator Superior Oic Address P.O. Drw. G - Con	ETEZ, COLO. 81321	
	Signature Signature	

INSTRUCTION: If this is notification of an enhanced recovery project injection termination, it must be accompanied by an individual well status report for all project injection wells.

Date

Form 316 (Novembe	r 1983)	UNITED STATES	SUBMIT IN TRIPLICATE*	Budget Bureau I Expires August	
(Formerly	9–331) DEPART	· · · · · · · · · · · · · · · · · · ·	OR verse alde)	5. LEASE DESIGNATION	£ /
	BURE	AU OF LAND MANAGEMENT		14-20-603-40	
		TICES AND REPORTS Consists to drill or to deepen or plug becation for PERMIT—" for such pr		NAVAJO T. UNIT AGREEMENT NA	
1.	CAS	WATER INJECTION			
WELL 2 NAME	OF OPERATOR	WATER INJECTION	RECEIVED	WHITE MESA UI	
	SUPERIOR OIL COMPA	ANY			
	S OF OPERATOR		14AV 0 9 109E	9. WELL NO.	
		CORTEZ, COLORADO 8132		#34-23 (forme	erlv #47)
4. LOCATI	ON OF WELL (Report location so space 17 below.)	clearly and in accordance with any		10. FIELD AND POOL, OR	
At sur			JIVISIUN UF OIL	GREATER ANETI	
	14761 561 10001 1	~!!! C50 04	GAS & MINING	11. SEC., T., R., M., OR B. SURVEY OR AREA	LE. AND
j	1476' FSL; 1928' F	-WL; SEC. 34		34	
14. PERMI	r No.	15. BLEVATIONS (Show whether DF,	RT. GR. etc.)	Sec. 33, 41.	S. R24E, SLM
4-1		DF: 4994' GR: 4		SAN JUAN	UTAH
					ULAD
16.		oppropriate Box To Indicate N	ature of Notice, Report, or C	ther Data	
	NOTICE OF INT	ENTION TO:	QUESTUS	ENT REPORT OF:	
TEST	WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACT	TURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
	T OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING XX	ABANDONMEN	T*
REPAI (Othe	R WELL	CHANGE PLANS	(Other)(Norm: Report_results	of multiple completion of	n Well
	_ 	PERATIONS (Clearly state all pertinent		etion Report and Log for including estimated date	
proj nent	posed work. If well is direct to this work.)	PERATIONS (Clearly state all pertinent tionally drilled, give subsurface locat	ions and measured and true vertica	l depths for all markers	and zones perti-
03-12-85:	MIRU workover ur	nit. POOH and laid do	wn rods. RU tbg equi	p and BOP's. F	POOH w/ 40
	stands 2-7/8" tb	og.		•	
03-13-85:	Finished POOH w/	tbg. RU hydro-teste	rs. PU bit and scrap	er, tallied in	hole w/ tbg.
	lested @ 6500#. 5610'. loaded cs	.'Tagged PBTD @ 5850 sg w/ salt water. Pre	RD testers, POOH, P -ssure tested 0 1200#	U pkr. RIH set test OK.	; pkr @
03-14-85:	RU cementers, at	tempted to pressure t	est csq to 2000#, los	t pressure @ 17	700#. RD
	cementers. POOH	I w/ tbg and tools, co	llapsed 2 jts tbg. C	/0 2 its. RIH.	set pkr @
	5610', loaded cs	sg and tbg w/ SW. Pre	ssured tbg w/ $1000#$ &	csg w/ 2000#,	test OK.
03-15-85:	MIRU cementers,	sqz'd D. C. Zones I,	II & III (5696'-5847') w/ 600 sxs (7	$^{\prime}08 \text{ ft}^{3})$
	Class 'B' cement	to 2500#. RD cement	ers, POOH w/ tbg and	tools. Shut ir	ı well,
03-18-85:	pressured up to	nper, and tbg. Tagged	omt 0 56171 Duillo	d to DDID of C	7771 0-11-4
05-10-05.	hole w/ SW. Pre	essure tested @ 1500#.	chit e 5017. Driffe	מ נט פוט טו סי	Willed
03-19-85:		IRU perforators. Gan		. C. Zone I (56	5971-57011.
	5707-18'; 5726-2	29'; 5732-35'; 5741-48	': 5761-70'/ 2JSPF)	RD perforators.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
03-20-85:	RIH w/ pkr and t	bg. MIRU acidizers.	Acidized D. C. Zone	I (5697'-5770'	0/A) w/ 3000
		% HCL acid and salt p	lugs. Swabbed.	•	
03-21-85:					
	Swabbed. Ran R/A				
03-25-85:		·1/2" x 2-3/8" plastic	coated pkr & 1/U jts	of 2-3/8" plas	tic coated
	tested backside	5647'. Loaded backsic	de w/ innibited rw ma	de-up welinead,	, pressure
18. I herel	by certify that the foregoing	@ 1200# psig, test OK is true and correct	· RU9U.		
SIGNE	Do Laurie Fra	mehini TITLE	Engineer Trainee	DATE05-17	7-85
	ie Franchini space for Federal og State of	•			
(This	space for Federal or State of		, h.	P1.	2/5-
	OVED BY		L Marga	_ DATE	2/05
COND	ITIONS OF APPROVAL, IF	ANI:			

Form 3160-4 (November 1983) (formerly 9-330)

UNI STATES

SUBMIT IN DUPLICA

DEPARTMENT OF THE INTERIOR

(Sec othestructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

	BUF	REAU OF LAN	ID MANAGE	MEN	T		revers	e side)	14-20-	603-	
WELL CO	MPLETION	OR RECOM	MPLETION	۷ RI	EPORT A	NA	D LOG	÷			TEE OR TRIBE NAM
1a. TYPE OF WEL	L: OIL	A GAS WELL	DRY [7 .	ther Wat	er	Inject	ion	Navajo		NAME
b. TYPE OF COMI	WEL PLETION:	IL LEE WELL LE		_ 0	tuer <u></u>				White		
NEW WELL	WORK DEE	P. PITG X	DIFF.] _	ther				S. FARM OR		
2. NAME OF OPERAT					4		VFD	- -			
Sunanian	Oil Common	13.5				., .	Service March	•	9. WELL NO.		
Superior 3. ADDRESS OF OPER	OII COMPAN	<u> </u>			\$ AV 6	0	100=		#34-23	(fo	rmerly #47)
D U D	wer tot o	orter Co	Q1771		howay 2	Ö	1345				, OR WILDCAT
P. O. Dra 4. LOCATION OF WEL	L (Report location	on clearly and in a	o 1321 iccordance wit	h any					Greate	r An	eth
At surface		1928' FWL;			JIVISIO	N C)F Ou	;	11. SEC., T.,		OR BLOCK AND SURVE
	erval reported bel		Section	34	GAS &	MIN	VINE		OR AREA		
at top prout into	caras sepurieu Del	Jaille			-	, - • •				. ,	1410 DO4E
At total depth	Same							***	Sec. 3	4, 1	741S, R24E,
			14. PERMIT	NO.		ATE	ISSUED		12. COUNTY	OR	13. STATE
									San Ju	an	Utah
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DATE	E COMPL. (Rea	dy to	prod.) 18.	ELEV	ATIONS (D	F, RKB,	RT, GB, ETC.)*	19. E	LEV. CASINGHEAD
6-24-58	7-21-58	3 7-2	3-58			GR:	4981				19821
O. TOTAL DEPTH, MD		G, BACK T.D., MD &	TVD 22. IF	MULT:	IPLE COMPL.,		23. INTE	RVALS LED BY	ROTARY TOO	LB	CABLE TOOLS
5885†		5777 t						→	Rotary		
4. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAM	E (MI	AND TVD)*					25	. WAS DIRECTIONAL SURVEY MADE
D	1 7	F(00! ==	701								
Desert Cree	ek Zone I	56921 - 57	/0'								No
6. TYPE ELECTRIC A	AND OTHER LOGS	RUN							1	27. w	AS WELL CORED
GR - Neutro	on / GR = 0	CCL									Yes
18.	/		ING RECORD	(Repo	rt all strings	set is	n well)				
CASINO SIZE	WEIGHT, LB./	FT. DEPTH SE	T (MD)	HOL	E SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
13-3/8"	48 H-20	27	91	17-1	/211	41	3 ft ³	reg c	mt to su	rf.	
5-1/2"	14 J-55	588			7/8"				mt + 100		
				<u> </u>			rlite				
	_										
9.		LINER RECORD	 				30.		TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT*	SCREEN (MI))	SIZE		DEPTH SET (M	(D)	PACKER SET (MD)
							2-3/8	11			56471
1. PERFORATION REC	CORD (Interval, si	ize and number)	· · · · · · · · · · · · · · · · · · ·		32.	AC	ID, SHOT.	FRAC	TURE, CEMEN	T SQU	EEZE, ETC.
D. C. Zone	I: 5697-	57011: 5707	7-181:		DEPTH INT	ERVAI	L (MD)	A.3	OUNT AND KIN	D OF 1	MATERIAL USED
D. G. 20116		29'; 5732-3			5696-5	847	1 O/A	708	ft ³ Clas	s B	'cmt + 1% (
		48'; 5761-7		F							+ 5#/sx Ca
	37.11	, 5/52 /	- , -551	-	5697-5	770	' 0/A) gals 28		
33.*					UCTION						
DATE FIRST PRODUCT	TION PROD	UCTION METHOD (Flowing, gas li	ift, pu	mping—size	and t	ype of pun	np)		STATU:	8 (Producing or
N/A	1 20022 2222	l grove see	pagetar -	0.0	OIL-BBL.		GAS-MC		WATER-BB	<u>r. l</u>	GAS-OIL RATIO
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. F		OILBBL.		GAS-MC	· • ·	WALER-BB	-	AUG-AID WATIA
PLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OILBBI		GAS-	MCF.	. 1	WATER	HBL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	AB (Sold, used for	r fuel, vented, etc.)						TEST WITNE	SSED B	T
35. LIST OF ATTACH	MENTS										
36. I hereby certify	that the foregoi	ng and attached i	nformation is	compl	ete and corr	ect as	s determin	ed from	ail available	records	
()	2 ×	Charles	<i>)</i>		Engines	r			2.47		-17-85
SIGNED Jame	SS. Andre	grous	TITLE	G	Enginee	I			DAT	<u> </u>	=1/=03

		drill-stem, tests, including depth interval tested, cushion used, time recoveries):	ıcluding depth in	terval tested, cus	shion used, time tool open, flowing and shut-in pressures, and	38.	GEOLOGIC MANNENS	
Core # 1 S714" Limestone & Dolomite with Shale Partings Core # 1 S771" Limestone & Dolomite with Shale Partings Cutler Cotar Mesa 3658 Hermosa 4697 Limestone & Dolomite Cotar Mesa S536 Cotar Cot	1	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		ro	Ъ
Core # 1 5714' 5771' Limestone & Dolomite with Shale Partings Core # 2 5771' Limestone & Dolomite Core # 2 5771' 5809' Limestone & Dolomite Core # 2 6771' Core & Dolomite Core # 2 6771' Core & C	1			,		NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Core # 1			5692	58541	ക			
Core # 1 5714' Limestone & Dolomite Shinarump Cutler Core # 2 5771' S809' Limestone & Dolomite Organ Rock Cedar Mesa Hermosa Ismay Lower Ismay Cothic Shale Constitution of the Constitut						Chinle	15961	
Core # 2 5771' S809' Limestone & Dolomite Organ Rock Cedar Mesa Hermosa Ismay Lower Ismay Gothic Shale Desert Creek Chimney Rock		#	5714	5771	ന	Shinarump	24791	
Core # 2 5771' 5809' Limestone & Dolomite Organ Rock Cedar Mesa Hermosa Ismay Lower Ismay Gothic Shale Desert Creek Chimney Rock						Cutler	2615'	
Cedar Mesa Hermosa Ismay Lower Ismay Gothic Shale Desert Creek Chimney Rock	***	#	5771	28091		Organ Rock	2990	
Hermosa Ismay Lower Ismay Gothic Shale Desert Creek Chimney Rock						Cedar Mesa	36581	
Ismay Lower Ismay Gothic Shale Desert Greek Chimney Rock						Hermosa	4697	
Lower Ismay Gothic Shale Desert Creek Chimney Rock						Ismay	55361	
Gothic Shale Desert Creek Chimney Rock						Lower Ismay	56301	
Desert Creek Chimney Rock				•		Gothic Shale	5674'	
Chimney Rock						Desert Creek	56921	
						Chimney Rock	58541	
	en e							
THE RESERVE THE PARTY OF THE PA								

(Formerly	–5 1983) 9–331) DEPAR	UNITED STATES TMEN OF THE INTER	SUBMIT IN TRIPL TE (Other instructions researce)	
,		EAU OF LAND MANAGEMEN		14-20-603-409
	CLINIDAY NO	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do	not use this form for pro	posals to drill or to deepen or plug ICATION FOR PERMIT—" for such i	back to a different reservoir.	
,	Use "APPL	ICATION FOR PERMIT—" for such 1	proposals.)	NAVAJO
i.	GAS	WATER IN SECTION		7. UNIT AGREEMENT NAME
WELL	F OPERATOR	WATER INJECTION	- RECEIVED	WHITE MESA UNIT
	UPERIOR OIL COMP	Ράνν	11202	
	OF OPERATOR	AU	1111 0 0 1000	9. WELL NO.
		CORTEZ, COLORADO 813	21 MAY 28 1985	#34-23 (formerly #47)
4. LOCATION	N OF WELL (Report location	n clearly and in accordance with any	State requirements.*	10. PIBLD AND POOL, OR WILDCAT
At surfs	space 17 below.) ace		JIVIDIUM OF OIL	GREATER ANETH
			GAS & MINING	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
14	476' FSL; 1928'	FWL; SEC. 34		
				Sec. 33, T415, R24E, SLM
14. PERMIT	NO.	15. BLEVATIONS (Show whether D		12. COUNTY OR PARISH 13. STATE
		DF: 4994' GR:	4981	SAN JUAN UTAH
16.	Check a	Appropriate Box To Indicate I	Nature of Notice, Report, or	Other Data
	NOTICE OF IN	TENTION TO:	auses	QUENT REPORT OF:
			· · · · · · · · · · · · · · · · · · ·	
	VATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	RE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	CX ABANDONMENT®
	OR ACIDIZE	ABANDON° CHANGE PLANS	(Other)	
REPAIR (Other		CHANGE FLANS	(Norm: Report result	ts of multiple completion on Well pletion Report and Log form.)
		OPERATIONS (Clearly state all pertine		
propo nent 1	osed work. If well is dire to this work.)	ectionally drilled, give subsurface loc	ations and measured and true vert	s, including estimated date of starting any ical depths for all markers and sones perti-
3-12-85:	MIRU workover u	unit. POOH and laid d	own rods. RU tbg equ	rip and BOP's. POOH w/ 40
	stands 2-7/8" t		•	•
3-13-85:				aper, tallied in hole w/ tbo
				PU pkr. RIH set pkr @
		sg w/ salt water. Pr		
3-14-85:				st pressure @ 1700#. RD
	cementers. POO)H w/ tbg and tools, c	ollapsed 2 jts tbg.	C/O 2 jts. RIH, set pkr @
. 15 . 65				& csg w/ 2000#, test OK.
3-15-85:				7') w/ $600 \text{ sxs} (708 \text{ ft}^3)$
			ters, PUUH W/ tbg and	i tools. Shut in well,
2 10 05-	pressured up to		d omt 0 56171 - Dud-11	od to DDTD of 57771 Dolla
3-18-85:		aper, and tog. lagge essure tested 0 1500#		ed to PBTD of 5777'. Rolle
3-19-85:				D. C. Zone I (5697'-5701';
J-13-03;		-29'; 5732-35'; 5741-4		
3-20-85:				E I (5697'-5770' O/A) w/ 300
J-2U-0J.		3 % HCL acid and salt		: 1 (303) -3110 O/N/ #/ 300
		o we have actually said	prags. Swabbea.	•
3-21-85		'A tracer log.		
3-21-85: 3-22-85:	Swannen, kan ki		c coated okr & 170 it	s of 2-3/8" plastic coated
3-22-85:		5-1/2" x 2-3/8" nlacti		piassio coacca
3-21-85: 3-22-85: 3-25-85:	PU and RIH w/ 5			nade-up wellhead, pressure
3-22-85: 3-25-85:	PU and RIH w/ 5	5647'. Loaded backs	ide w/ inhibited FW n	nade-up wellhead, pressure
3-22-85: 3-25-85:	PU and RIH w/ 5 tbg. Set pkr 6 tested backside certify that the foregoin	5647'. Loaded backs 0 1200# psig, test 0	ide w/ inhibited FW n	nade-up wellhead, pressure
3-22-85: 3-25-85:	PU and RIH w/ 5	5647'. Loaded backs 0 1200# psig, test 0	ide w/ inhibited FW n K. RDMO.	nade-up wellhead, pressure
3-22-85: 3-25-85: 18. 1 hereby	PU and RIH w/ 5 tbg. Set pkr 6 tested backside certify that the foregoin	5647'. Loaded backs 0 1200# psig, test 0 g is true and correct Conchini TITLE	ide w/ inhibited FW n K. RDMO.	

Mobil Oil Corporation

P.O. BOY 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

CNE/rd CNE8661

R. D. Baker Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SCHERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME COUNTY	STATE	SEC TWASHP RNG	WELL A	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE HESA	33-23 SAN JUAN	ŰΤ	NE SE 33-418-24E	INJ S	I 43-037-16445	14-20-603-409		96-004193
	33-34 Sail Juan	UT	SW SE 33-41S-24E	INJ O	P 43-037-15359	14-20-603-409		96-004193
	33-41 SAN JUAN	UT	NE NE 33-418-24E	INJ S	I 43-037-16443	14-20-603-409		76-004193
	33-43 SAN JUAN	UT	NE SW 33-415-24E	INJ 0	P 43-037-15356	14-20-603-469		96-004193
	34-12 SAN JUAN	UT	SW NW 34-415-24E	INJ 0	P 43-037-15353	14-20-603-409		96-284193
	34-14 SAN JUAN	UT	SW SW 34-415-24E	INJ O	P 43-637-15360	14-20-603-409		75-004193
	34-21 SAN JUAN	UT	NE NW 34-415-24E	INJ 0	P 43-037-15350	14-20-603-409		96-004193
	34-23 SAN JUAN	UT	NE SW 34-415-24E	INJ O	P 43-037-16444	14-26-603-409		96-004193
	34-32 / SAN JUAN	UT	SW NE 34-415-24E	INJ O	P 43-037-15354	14-20-603-409		76-004193
	34-34 / SAN JUAN	UT	SW SE 34-41S-24E	INJ O	P 43-037-15361	14-20-603-409		96-004193
	34-43 VSAN UUAN	IJΤ	NE SE 34-418-24E	INJ 0	P 43-037-15355	14-20-603-409		96-004193
	35-12 SAN JUAN	UT	SW NW 35 418-24E	D LMI	P 43-037-15529	14-20-603-258		96-064193

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

14-20-603-409

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Navajo Tribal

000 /// 2/0/// 0	JR PERMIT— for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation White Mesa Unit
1. Type of Well Oil Well Well Well Other INJECTION 2. Name of Operator	WELL	8. Well Name and No. 34-23
Mobil Oil Corporation		9. API Well No.
3. Address and Telephone No.		43-037-16444
P.O. Box 633, Midland, TX 79	9702 (915) 688–2585	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Greater Aneth
1476' FSL, 1928' FWL, Sec.	34, T41S, R24E	San Juan, UT
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

As of October 1, 1992

US Oil & Gas, Inc. P.O. Box 270 Dolores, CO 81323

Will Be Taking Over Operatorship



NOV 0 2 1992

DIVISION OF OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct Signed Shirley Todd	Env. & Reg. Technician	Date 10-23-92
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4. 1992

DIVISION OF OIL GAS & MINIMO

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

Enclosures

Type: Oil Well Type: Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: -28-34 28-43 Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15349 API No: 43-037-15354 Pype: Oil Well Type: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E Lease: 14-20-603-409 Name: 27-23 Lease: 14-20-603-409 Name: 34-23 API No: 43-037-15345 API No: 43-037-16444 Type: Oil Well Type: Oil Well Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Name: 3-32 Lease: 14-20-603-409 Name: 34-21 API No: 43-037-15621 API No: 43-037-15350 Type: Oil Well Type: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-407 Name: 32-34 Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15358 API No: 43-037-15360 Type: Oil Well Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-12 Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15345 API No: 43-037-15353 √fype: Oil Well Pype: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-370B Name: 23-14 Lease: 14-20-603-409 API No: 43-037-16006 API No: 43-037-15359 Type: Oil Well Type: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-410 Name: 3-41 Lease: 14-20-603-409 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 √7ype: Oil Well Type: Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-258 Name: 35-34 Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15533 API No: 43-037-15364 √Type: Oil Well Týpe: Oil Well Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Lease: 14-20-603-407 Lease: 14-20-603-410 Name: 3-21 Name: 32-23 API No: 43-037-15357 API No: 43-037-15363 Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-258A Lease: 14-20-603-410 Name: 3-12 Name: 35-21 API No: 43-037-15528 API No: 43-037-15366 √Yype: Oil Well √Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-408 Name: 8-41 Lease: 14-20-603-410 Name: 4-32 API No: 43-037-15371 API No: 43-037-15365 √Nype: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Name: 35-12 Lease: 14-20-603-409 Name: 34-24 API No: 43-037-15529 API No: 43-037-30098 √Type: Oil Well √Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-259 Name: 2-21 Lease: 14-20-603-409A Name: 27-21 API No: 43-037-15535 API No: 43-037-15348 Type: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-409 Name: 34-43 Lease: 14-20-603-355A Name: 22-34 API No: 43-037-15355 API No: 43-037-15761 Type: Oil Well Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-34 Lease: 14-20-603-409 Name: 34-42 API No: 43-037-15361

API No: 43-037-30102

Oil Well Type: —Oil Well Турь. Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409A Name: 22-27 27-22 Lease: 14-20-603-259 Name: 2-11 API No: 43-037-31064 API No: 43-037-31005 Type: Oil Well Луре: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409 Name: 33-44 Lease: 14-20-603-259 Name: 2-12 API No: 43-037-15359 API No: 43-037-15535 Type: Oil Well Type: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 35-13 Name: 35-14 API No: 43-037-30331 API No: 43-037-15532 Type: Oil Well Type: Oil Well Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-42 Lease: 14-20-603-258 Name: 35-23 API No: 43-037-30078 API No: 43-037-15531 Type: Oil Well Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E Lease: 14-20-603-258 Name: 36-21 Lease: 14-20-603-410 Name: 4-24 API No: 43-037-31006 API No: 43-037-15526 **Луре**: Type: Oil Well Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Name: 25-14 Lease: 14-20-603-258 Name: 36-12 API No: 43-037-15530 API No: 43-037-15525 Type: Oil Well Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 34-33 Name: 10-32 API No: 43-037-15372 API No: 43-037-30296 Type: Oil Well Type: Oil Well Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-13 Name: 4-31 API No: 43-037-31066 API No: 43-037-30330 Type: Oil Well Type: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-44 Name: 34-22 API No: 43-037-30295 API No: 43-037-31067 ∨Type: Oil Well Type: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409A Lease: 14-20-603-409 Name: 34-33 Name: 27-34 API No: 43-037-16255 API No: 43-037-30296 √Type: Oil Well Type: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-43 Lease: 14-20-603-410 Name: 34-31 API No: 43-037-15347 API No: 43-037-31054 Oil Well Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-355A Lease: 14-20-603-410 Name: 3-11 Name: 22-43 API No: 43-037-15760 API No: 43-037-30293 Type: Oil Well √Yype: Oil Well Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-370B Lease: 14-20-603-410 4-33 Name: 23-12 Name: API No: 43-037-16002 API No: 43-037-30292 Yype: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-21 Lease: 14-20-603-370B Name: 23-41 API No: 43-037-16000 API No: 43-037-16001 VType: Oil Well ∨Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-370B Lease: 14-20-603-410 Name: 23-42 Name: 4-41 API No: 43-037-31043 API No: 43-037-16446

Oil Well Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528 Type: Oil Well Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: API No: 43-037-16003 Type: Oil Well Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E 14-20-603-409 Lcase: Name: 28-34 API No: 43-037-16441 Type: Oil Well Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A 22-42 Name: API No: 43-037-16437 Type: Oil Well Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E 14-20-603-410 Lease: 4-43 Name: API No: 43-037-15369 .Pype: Oil Well Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356 UType: Oil Well Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 33-41 Name: API No: 43-037-16443 Oil Well Type: Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759 **Туре**: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438 √Type: Oil Well Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449 Type: Oil Well Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448 Type: Oil Well Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447 Yype: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005 √Type: Oil Well Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068

Oil Well

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Type:

Pype: ___ Jil Well Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E √Pype: ͺ Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368 V ype: Oil Well Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E Lease: 14-20-603-410 4-22 Name: API No: 43-037-31069 VI ype: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352 Oil Well ·Type: Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E Lease: 14-20-603-409 27-32 API No: 43-037-15346 Type: Oil Well Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244 Type: Oil Well Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440 Type: Oil Well Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5



IAN C 7 1993

	DIVICION OF
Well name and number:	COMMENTS
Field or Unit name: WHITE MESA UNIT	
Well location: QQ section towns	nip range county
Effective Date of Transfer: 10-01-92	
CURRENT OPERATOR	1
Transfer approved by:	
Name Shirley Todd	Company MOBIL OIL CORPORATION
Signature Shirley Jodd	Address P 0 Box 633
TitleEngineer Technician	Midland, TX 79705
Date <u>12-29-92</u>	Phone (915) 688-2585
Comments:	
NEW OPERATOR	
Transfer approved by:	
Name Mandy Woosley	Company U.S. OIL & GAS INC.
Signature Maraly Wardly)Address <u>P.O. Box</u> 270
Title <u>Corporation Secretary</u>	Dolores, CO 81323
Date1/5/93	Phone (303) 882-7923
Comments:	
(State use only) Transfer approved by Aur	Title UTC MANAGER
Approval Date 1-14-93	U

		of Oil, Gas an R CHANGE HO			-	,	ر پ	Routing/
Atlach Initia	al 1 e	l documentatio ach listed ite	on received by om when comple	the division related. Write N/A	garding this cha if item is not a	ange. applicable.		2- DZ\$ 37-LOW 3- VLC 4- RJ\$/ V
gxx Cha □ Des	ung ig	e of Operat nation of O	or (well so		□ Designatio □ Operator N	on of Agent Name Change Or	nly	5- RADA
The c	ре	rator of th	e well(s)	listed below h	as changed (EFFECTIVE DAT	E: <u>10-01-92</u>	OTT CORPORATION)
TO (n	iew	(address) .	PO BOX 270 DOLORES, CO MANDY WOOS	0 81323 LEY) 882-7923	FROM (f		POB 21903 DALLAS, T SHIRLEY T phone (91	L OIL CORPORATION) 1 1807A RENTWR X 75221-2585 ODD/MIDLAND, TX 5) 688-2585 O. N 7370
He]]((2)	(attach addit	ional page if	f needed):	HITE MESA UN	IT (NAVAJO)		
Name Name Name Name Name	: : : : : : _			API: API: API: API: API:	Entity:_ Entity:_ Entity:_ Entity:_ Entity:_ Entity:_ Entity:_	SecSecSecSecSec	TwpRng TwpRng TwpRng TwpRng TwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
for 1	١.	operator (A	-8-10) Sun ttach to t	dry or other his form)./p	11/11-2-92)			ived from <u>former</u>
1 CP 2	2.	(Rule R615- (Attach to	8-10) Sund this form)	ry or other <u>1</u> · <i>(Reg. 11-2-93</i>)	egal documen (Reg. 12-16-92)	tation has be (Rec'd 12-24-95)	en received	from <u>new</u> operator
10p :	3.	The Departmoperating a	nent of Com any wells	merce has bee	n contacted company regi	if the new op	erator above	is not currently yes/no) If
•		changes sho	Tephone Do ection of ould take p	this form. Name of the contract of the contrac	form to thi Management re completion o	s report). eview of Fede of steps 5 th	make note o eral and Indi rough 9 below	
for!	5.	Changes hav	/e been en <u>t</u> /e. <i>(12-29-95)</i>	ered in the C	il and Gas I	nformation Sy	/stem (Wang/I	BM) for each well
Jet !	6.	Cardex file	has been	updated for e	ach well list	ted above. (12	29-927	
for.	7.	Well file 1	labels have	been updated	for each we	ll listed abo	ve. (12-29-92)	
Joe :	8.	Changes hav	ve been inc oution to S	cluded on the tate Lands an	monthly "Op d the Tax Co	erator, Addre	ess, and Acco 19-927	unt Changes" memo
for-	9.	A folder haplaced them	as been se re for refe	t up for the rence during	Operator Cha routing and	nge file, and processing of	la copy of t the original	his page has been documents.

ERATOR (CHANGE WORKSHEET (CONTINUED) Init_ each item when completed. Write N/A _ item is not applicable.
TITY F	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/1 2. S	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VEI	RIFICATION (Fee wells only)
	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
NA 2. A	A copy of this form has been placed in the new and former operators' bond files.
1/4 3. 7	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
EASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
<u>v/</u> 41. ((Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
MA2. (Copies of documents have been sent to State Lands for changes involving State leases.
LMING	
<u> </u>	All attachments to this form have been microfilmed. Date:
LING	
før.	Copies of all attachments to this form have been filed in each well file.
gr.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENT:	
92/2	16 Bbm Farming fon N.M. Not approved by the BIA as of yet. 29 Bbm Farming fon N.M. " 29 MEPNA US Oil i Gas - Reguested UIC Form 5 (Open.chg. per Admin.) * Ree'd 1-7-93.
92/2	29 Rom / Farming from H.m. "
92123	29 MEPNA /US Oil & Gas - Requisted UIC Form 5 (Open. chg. per Admin.) * Kee'd 1-1-43.

71/34-35

·		
BUREAU OF LA SUNDRY NOTICES A Do not use this form for proposals to drill	ND REPORTS ON WELLSEC 0 6 19 or to deepen or reently to a different re-	1 -20-603-409
OSO VILCIOVION LOSS	PERMIT—" for such proposals	o MININGavajo
SUBMIT II	N TRIPLICATE DIV. OF OIL, GAS	1. 11 Unit or CA, Agreement Designati
1. Type of Well	Ditt.	
CT 01 - C - C		White Mesa Unit
	ection Well	8. Well Harne and Ho.
1. Hame of Operator		34-23
U.S. Oil & Gas, Inc.		9. API Well No.
). Address and Telephone No.		4303716444
P.O. Box 270 Dolores, CO 8132	23 (970) 882–7923	10. Field and Peol, or Exploratory Area
4. Location of Well (Postage, Sec., T., R., M., or Servey Descr	ptlan)	Greater Aneth Area
1476' FSL 1928 FWL, Sec. 34, 1	E41S, R24E	11. County or Parish, State
CHECK APPROPRIATE POVO		San Juan, UT
CHECK APPROPRIATE BOX(8)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
7		•

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stateling any proposed work. If well is directionally drilled, give subsurface locations and measured and true versical depths for all markers and zones partinent to this work.)*

Well was MIT'd 11/15/95 (see attached EPA teat results)

hereby certify that the foregoing is true and correct			T		
Signed Fatte WAR	Title	Vice President		12/4/95	
(This space for Federal or State office use)				Diffe	
Approved by Conditions of approval, if any:	Tale			Date	

18 U.S.C. Section 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the United States any folice, fictions or fraudulent statements presentations as to any matter within its presidentia.

A.NULAR PRESSURE TEST

MAX. ALLOWABLE PRESSURE CHANGE: TEST PRESSURE X . 06 PSI LIGHT AND HALF HOUR PRESSURE CHANGE PSI LIGHT AND HALF HALF HALF HALF HALF HALF HALF HALF	OPERATORU.S. 0	11 & Gas, Inc.		STATE PERMIT NO.
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U.S. ENVI-NMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9

Environmental Inspection Agency 215 Fremont Street (W-6-2) San Francisco, CA 94105

Inspection Contractor KAN ROME BANKON XIAN KAN

Firm To Be Inspected U.S. Oil & Gas, Inc. P.O. Box 270

Dolores, CO

Date 11-15-95

Hour 12:15 PM Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

WHITE MESA UNIT # 34-23 WATER INJECTION WELL, MIT. PASSED M.I.T.

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

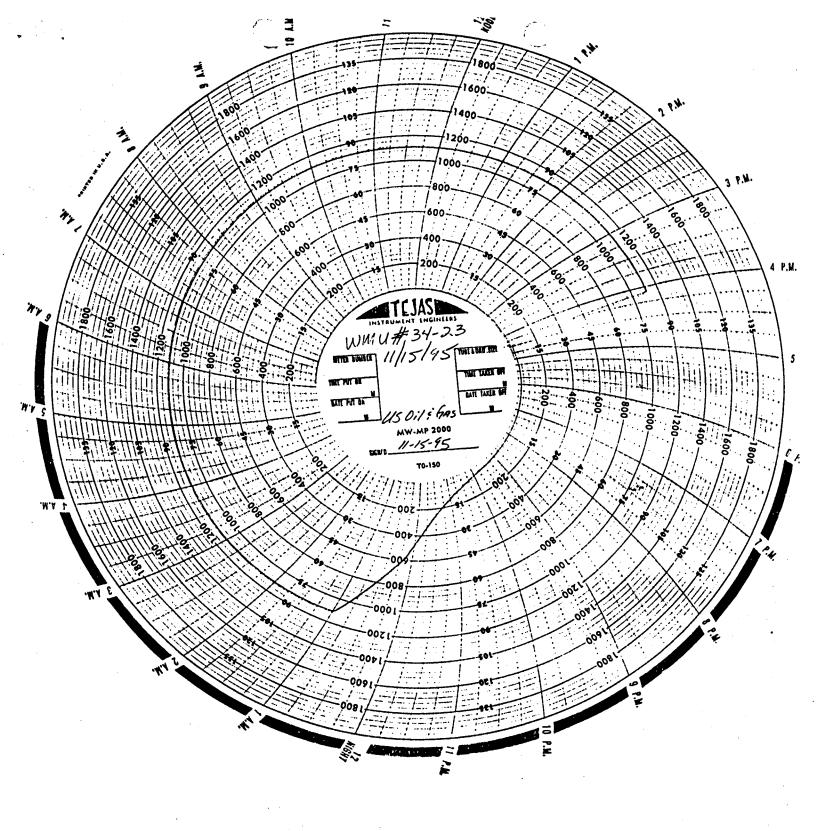
Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

11-15-95



J. Describ: Fragos:d or Crimpicied Operations (Clearly star) all perfect to subsurface locations and measured and true vertical of Well was MIT'd 11/15/95 (see	The second secon	Dispose Water (Note, Reportered to Probable completion of Wed Completion of Recompletion Report and Leg form) of starting any proposed work. If well is directionally drilled,
	ertinent details, and give pertinent dates, including estimated date depths for all markers and zones pertinent to this work.)*	these. Report results of restrict completion on Well
	IXI ohn MIT	[] n:
C Final Abandanment Kolice	Cooling Repair Abering Cooling	Water Shut-Off Convertion to Injection
Subsequent Report	Recompletion Plugging Back	Change of Piens New Construction Non-Routine Fracturing
TYPE OF SUBMISSION	TYPE OF A	
	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
***************************************		San Juan, UT
1. Location of Well (Focasge, Sec., T., R., M., or Servey Dead 1476' FSL 1928 FWL, Sec. 34,		Greater Aneth Area
P.O. Box 270 Dolores, CO 813	23_(970) 882-7923	4303716444 10. Field and Pool, or Exploratory Area
6 U.S. Oil & Gas, Inc.	5. API WEN No.	
1. Hame of Operator Mobil Orl Inc.	8. Well Hame and No. 34-23	
ON ONE OF Well Cher Water Inj	White Mesa Unit	
	IN TRIPLICATE	Navajo 7. If Unit of CA. Agreement Designation
SUNDRY NOTICES A Do not use this form for proposels to dill Use "APPLICATION FOR	6. If Indian, Allonec or Tribe Plane	
BUREAU OF L	AND MANAGEMENT	3. Lease Delignation and Section No 14-20-603-409
(June 1990) DEPARTMEN	TATES TO THE INTERIOR	FORM APPROVED Budget Bureau No. 1094-0135 Expiret: March 31, 1993

FARMINGTON DISTRICT OFFICE

US OIL & GAS, INC. LIST OF WATER INJECTION WELLS

WELL	·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NO:	STATUS	REMARKS
2-21	Water Injection Well - ACTIVE	This is a recovery Well - not a disposal well.
		This well is currently shut-in. We are working on
3-12	Water Injection Well - SHUT IN	putting an upgraded water injection system on it.
3-21	Water Injection Well - ACTIVE	
4-21	Water Injection Well - SHUT IN	
4-32	Water Injection Well - TEMPORARILY ABANDONED	
4-34	Water Injection Well - PLUGGED AND ABANDONED	
4-41	Water Injection Well - SHUT IN	
		As I prepared this report for you, it came to my
		attention that I have been incorrectly reporting this
		well. This well is shut in and the volumes reported
		under this well should have been reported under
33-34	Water Injection Well - SHUT IN	well 34-34 instead of well 33-34 clerical error.
33-43	Water Injection Well - PLUGGED AND ABANDONED	
34-12	Water Injection Well - ACTIVE	
34-14	Water Injection Well - ACTIVE	This well is active.
34-21	Water Injection Well - ACTIVE	
34-23	Water Injection Well - ACTIVE	
[This well is now Shut-In, it was active and now is
34-32	Water Injection Well - SHUT IN	Inactive
34-34	Water Injection Well - ACTIVE	
34-43	Water Injection Well - ACTIVE	
35-12	Water Injection Well - ACTIVE	

NOTES:

*US Oil & Gas, Inc. does not have any disposal wells, only recovery wells.

^{**} Please see attached Sundries for all of the above listed water injection wells.

9	Active Water Injection Wells
5	Shut-In Water Injection Wells
1	Temporarily Abandoned
2	Plugged and Abandoned
17	Total Water Injection Wells



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

PB/mw

Enclosures

43.037.16444

WHITE MESA UNIT WELLS BY TRACTS & STATUS

```
TRACT # 1 LEASE # 14-20-603-258
                                     TRACT # 2 LEASE # 14-20-603-258
WELLS # 26-12 P&Ad
                     √35-22 P&Ad
                                     WELLS# /36-21 POW
         26-14 P&Ad /35-12 WIW
                                               .36-12 POW
         25-23 P&Ad
                     1/35-13 POW
                                                36-22 P&Ad
      /25-14 POW
                     35-14 POW
         25-34 P&Ad
                     /35-23 T&Ad (FA)
        35-21 P&Ad
                     35-34 POW
         35-41 P&Ad
TRACT # 3 LEASE # 14-20-603-259
                                     TRACT # 5 LEASE # 14-20-603-355
WELLS # /2-11 POW
                      2-23 P&Ad
                                     WELLS # 1/22-32 P&Ad 1/22-43 POW
       /2-21 WIW
                     12-14 P&Ad
                                              22-42 P&Ad
                                                            /22-34 POW
       2-12 POW
                      11-11 D&Ad
                                              1/22-23 P&Ad
         2-23 P&Ad
TRACT # 6 LEASE # 14-20-603-370
                                     TRACT # 7 LEASE # 14-20-603-407
WELLS # /23-21 POW
                    /23-23 P&Ad
                                     WELLS # 1/32-23 POW
       23-41 POW
                      23-33 P&Ad
                                                32-14 P&Ad
       √23-12 POW
                    1/23-14 POW
                                               √32-34 POW
       1/23-32 P&Ad
                      23-34P&Ad
       1/23-42 POW
TRACT # 8 LEASE # 14-20-603-408
                                     TRACT # 10 LEASE # 14-20-603-409 A
WELLS # 5-43 P&Ad
                                     WELLS #
                                                27-41 P&Ad
                                                              27-13 P&Ad
       1/8-41 P&Ad
                                              27-32 P&Ad
                                                            ∠27-23 POW
                                                27-14 P&Ad
                                                              27-14A P&Ad
TRACT # 9 LEASE # 14-20-603-409
WELLS # 27-21 POW 34-22 POW
                                   434-21 WIW
       1/27-22 POW 1/34-42 POW
                                     34-41 P&Ad
      28-43 P&Ad 234-44 POW
                                   :/34-12 WIW
                                   /34-32 WIW
       28-34 P&Ad
                     27-12 POW
      27-34 POW 28-41 P&Ad
                                   1/34-24 POW
        33-21 P&Ad
                     28-23 P&Ad
                                   4134-43 P&Ad -
       √34-31 POW
                     27-43 POW
                                    33-14 P&Ad
      i/33-32 P&Ad /33-41 P&Ad
                                   i 34-13 POW
      ¿ 33-23 POW 33-43 P&Ad
                                   34-14 WIW
       33-34 WIW/ 1/33-44 POW
                                   ≥ 34-33 POW
       ≥ 34-23 WIW
                    34-34 WIW
TRACT # 11 LEASE # 14-20-603 410
WELLS # 4-21 WIW
                    4-32 T&Ad
                                   √3-21 WIW
                                                10-31 POW
      √4-31 POW
                     4-23 P&Ad
                                   √3-41 POW
                                               10-41 P&Ad
      4-41 POW 14-33 POW
                                  3-12 WIW
       14-42 POW
                   2/4-43 P&Ad
                                  3-32 POW
        4-12 P&Ad
                   4-14 P&Ad
                                    3-22 PURPOSED
      1/4-22 P&Ad
                   1/4-24 POW
                                  2/3-23 P&Ad
       4-34 P&Ad
                   3-11 T&Ad
                                  /3-43 P&Ad
        3-14 P&Ad
                     3-34 P&Ad
                                    9-21 P&Ad
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TY15 RAYE 5- _ 43-037-16444

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

```
TRACT # 1 LEASE # 14-20-603-258
                                TRACT # 2 LEASE # 14-20-603-258
WELL # √26-12 P&AD √35-22 P&AD
                                WELL # \( \sqrt{36-21 POW} \)
       ₹26-14 P&AD $5-12 WW
                                         √36-12 POW
       /25-23 P&AD /35-13 POW
                                         36-22 P&AD
       /25-14 POW /35-14 POW
      , /25-34 P&AD ,/35-23 P&AD
       ,/35-21 P&AD ,/35-34 POW
       35-41 P&AD
TRACT # 3 LEASE # 14-20-603-259
                                TRACT # 5 LEASE # 14-20-603-355
                  12-23 P&AD
                                                      <sup>2</sup>22-43 POW
WELL # 1∕2-11 POW
                                WELL# ✓22-32 P&AD
      √2-21 WIW
                                         /22-42 P&AD
                   √2-14 P&AD
                                                      √22-34 POW
       /2-12 POW
                   11-11 D&AD
                                         √22-23 P&AD
       2-23 P&AD
TRACT # 6,LEASE # 14-20-603-370
                                TRACT # 7 LEASE # 14-20-603-407
WELL # √23-21 POW 1/23-23 P&AD
                                WELL# 232-23 POW
                                         1∕32-14 P&AD
       1/23-41 POW 1/23-33 P&AD
       1/23-12 POW 1/23-14 POW
                                        /32-34 POW
       √23-32 P&AD 1, 23-34 P&AD

√23-42 POW

TRACT # 8 LEASE # 14-20-603-408
                                TRACT # 10 LEASE # 14-20-603-409 A
WELL # - (5-43 P&AD)
                                WELL# ✓27-41 P&AD ✓27-13 P&AD
       8-41 P&AD
                                         ∠27-32 P&AD ∠27-23 POW
                                         /27-14 P&AD /27-14A P&AD
TRACT #9 LEASE # 14-20-603-409
                               434-21 WIW
WELL # √27-21 POW √34-22 POW
       √27-22 POW √34-42 POW
                               134-41 P&AD
       28-43 P&AD 1/34-44 POW
                               1/34-12 WIW
                               √34-32 WIW
       √33-21 P&AD √28-41 P&AD √34-24 POWSI
       28-23 P&AD 34-43 WIW
       ✓33-32 P&AD £27-43 POW ✓33-14 P&AD
       √33-23 POW √33-41 P&AD √34-13 POW
       33-34 WIW 33-43 P&AD 34-14 WIW
       34-23 WIW 23-44 POW 34-33 POW
       √28-34 P&AD √34-34 WIW
TRACT # 11 LEASE # 14-20-603-410
WELL# √4-21 WIW
                               √3-21 WIW (10-31POW)
                  4-32 T&AD
       √4-31 POW √4-23 P&AD
                               √3-41 POW 10-41 P&AD
                  1/4-33 POW
       √4-41 WIW
                               √3-12 W<u>IW</u>
       √4-42 POW
                   €4-43 P&AD*
                                34-32 POW
      €4-14 P&AD
                                3-22 PROPOSED
       √4-22 P&AD
                   4-24 POW
                               √3-23 P&AD
      √4-34 P&AD
                  3-11 T&AD/
                               √3-43 P&AD
       √3-14 P&AD
                  /3-34 P&AD
                                9-21 P&AD
```



US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32 Lease # 14-20-603-410 API # 430371536500S1 Well # 34-24 Lease # 14-20-603-409 API # 430373009800S1 Well # 3-11 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

RECEIVED

FEB 2 0 2001

DIVISION OF OIL, GAS AND MINING

PB/pw

Enclosures

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	1 LEASE # 14-2 26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW 25-34 P&AD 35-21 P&AD 35-41 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW	WELL#	LEASE # 14-20- 36-21 POW 36-12 POW 36-22 P&AD	603-258
TRACT# WELL#	2-11 POW 2-21 WIW	20-603-259 2-23 P&AD 2-14 P&AD 11-11 D&AD	WELL#	LEASE # 14-20- 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
	23-21 POW 23-41 POW	23-33 P&AD 23-14 POW	TRACT # 7 WELL #	LEASE # 14-20- 32-23 POW 32-14 P&AD 32-34 POW	603-407
	8 LEASE # 14-2	20-603-408	TRACT # 10) LEASE # 14-20	-603-409 A
WELL#	5-43 P&AD 8-41 P&AD			27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
	LEASE # 14-20				
WELL#			34-21 WIW		
	27-22 POW 28-43 P&AD		34-41 P&AD	1	
	27-34 P&AD	34-44 POW 27-12 POW	34-12 WIW 34-32 WIW		
	33-21 P&AD				
	34-31 POW				
	33-32 P&AD				
	33-23 POW	33-41 D&AD			
D4F 9-34	33-34 WIW	33-43 P&AD	34-14 WIW		
7-16444	34-23 WIW 28-34 P&AD	33-44 PUVV	34-33 POW		
TRACT#	11 LEASE # 14-	20-603-410			
	4-21 WW	4-32 POW	3-21 WIW	10- 31POW	
	4-31 POW	· · • ·	3-41 POW ⁻	10-41 P&AD	
	4-41 WIW	4-33 POW	3-12 WIW		
	4-42 POW	4-43 P&AD	34-32 POW		
		4-14 P&AD 4-24 POW	3-22 PROPC	DSED	
	4-22 P&AD 4-34 P&AD	4-24 POW 3-11 POW	3-23 P&AD 3-43 P&AD		
	3-14 P&AD	3-34 P&AD	9-21 P&AD		



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,

Pates Wooley

Vice President

Enclosures

RECEIVED

MAR 1 2002

DIVISION OF OIL CAS AND MINING

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

TRACT # WELL #	26-14 P&AD 25-23 P&AD 25-14 POW	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD		LEASE # 14-20- 36-21 POW 36-12 POW 36-22 P&AD	603-258
TRACT# WELL#	2-11 POW	2-14 P&AD	WELL#	LEASE # 14-20- 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
TRACT # WELL #	23-21 POW 23-41 POW 23-12 POW	20-603-370 23-23 P&AD 23-33 P&AD 23-14 POW 23-34 P&AD	WELL#	LEASE # 14-20- 32-23 POW 32-14 P&AD 32-34 POW	603-407
	8 LEASE # 14-2 5-43 P&AD 8-41 P&AD	20-603-408	TRACT # 10 WELL #	0 LEASE # 14-20 27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
TRACT # WELL # TYIS RAYE SEC-34 43-039-16444	28-43 P&AD 27-34 P&AD 33-21 P&AD 34-31 POW 33-32 P&AD	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW 33-41 P&AD	34-41 P&AL 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW 33-14 P&AL 34-13 POW		
TRACT # WELL #	11 LEASE # 14 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	-20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROP 3-23 P&AD 3-43 P&AD 9-21 P&AD	10-41 P&AD / OSED	



MAR 1 1 2002

DIVISION OF OIL, GAS AND MINING

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993		
Do not use this f	5. Lease Designation and Serial No. 14-20-603-409 6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE		Navajo 7. If Unit or CA. Agreement Designation		
Type of well Oil Well Gas Well Name of Operator	I. Type of well Oil Well Gas Well Other Injection Well				
US Oil & Gas, Inc.			34-23 9. API Well No.		
3. Address and Telephone No. P.O. Box 698 Cortez, CO 81321			4303716444 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.	R., M., or Survey Description)		Greater Aneth Area		
1476' FSL, 1928' FWL			11. County or Parish, State San Juan Co. Utah		
TYPE OF SUBMISSION	BOX(s) TO INDICATE NATURE OF NO				
Notice of Intent	Abandonment Recompletion	TYPE OF ACTION Change of Plans New Construction			
Subsequent Report	Plugging Back Casing Repair	□ Non-Routine Fractu	ring		
Final Abandonment Notice	☐ Altering Casing ☐ Other	Conversion to Injection	on		
		 	s of multiple completion on Well Completion or		
13 Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give p				

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After failing the MIT on 3/26/04 U S Oil & Gas,Inc. MIRU and found the packer was stuck. Next we shot the tubing lose after making numerous attempts to knock the packer lose. We discovered that the MIT created a hole in the casing and at this time we have order a string of 4-1/2" flush joint casing to repair this well and the casing is 4 to 6 weeks out on getting it threaded and delivered to location.

> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed Fata Company Title V.P.	Date 5/2/04
(This Space for Federal or State office use) Approved by	Date
Conditions of approval, if any:	RECEIVED
Title 18 U. S. C. Section 1001. Makes it a crime for any person knowingly and willfully to make to any departme or representations as to any matter within its jurisdiction.	ont or agency of the United States any false, fictitious, or fraudulent statements 7 2004

Form 3160-5

UNITED STATES

FGIII 3100-3	ONITEDSIA	ILO		FORM APPROVED
(June 1990)	DEPARTMENT OF TH	E INTERIOR		Budget Bureau No. 1004-0135
	BUREAU OF LAND MA	ANAGEMENT		Expires: March 31, 1993
	SUNDRY NOTICES AND	REPORTS ON WELLS		5 Lagra Designation and Sarial No.
Do not use this		deepen or reentry to a different r	resenvoir	5. Lease Designation and Serial No.
	• •	•	eservoir.	14-20-603-409
	se "APPLICATION FOR PEI	RMIT - for such proposals		6. If Indian, Allottee or Tribe Name
				Navajo Navajo
	SUBMIT IN TI	RIPLICATE		7. If Unit or CA. Agreement Designation
1. Type of well				White Mesa Unit
Oil Well Gas Well	☐ Other Injection V	Vell		8. Well Name and No.
2. Name of Operator				34-23
US Oil & Gas, Inc.				9. API Well No.
Address and Telephone No.				4303716444
P.O. Box 698 Cortez,	CO 81321			
				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1	F., R., M., or Survey Description)			Greater Aneth Area
4.4701 FO: 40001 F:::	004 =446 =55:=			11. County or Parish, State
	Sec. 34, T41S, R24E			San Juan Co. Utah
12. CHECK APPROPRIA	TE BOX(s) TO INDICATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION	
Notice of Intent	Abandonment		☐ Change of Plans	
	Recompletion		☐ New Construction	1
☐ Subsequent Report	Plugging Back		☐ Non-Routine Frac	
	☐ Casing Repair		☐ Water Shut-Off	vrauA
Final Abandonment Notice	<u> </u>			-11
- Final Abandonment Nouce	Altering Casing		Conversion to Inje	ction
	Other		☐ Dispose Water	
			(Note: Report res	ults of mutiple completion on Well Completion or
			Recompletion Re	eport and Log form.)
13 Describe Proposed or Completed	Operations (Clearly state all pertiner	nt details, and give permanent dates, inclu	ding estimated date of sta	rting any proposed work. If well is directionally drilled,
give subsurface locations and measu	ured and true vertical depths for all ma	arkers and zones pertinent to this work.)		
As of July 20, 2004 the	e flush ioint casing has	been deleivered and US	Oil & Gas is wai	iting for a workover rig. US Oil &
				rations and cement the liner to
the surface.	1/2 hadrijohtemiorne	on surface to co above a	ic existing perio	
ule sullace.				
			. *	has the company of the color of the party of the color of
			į C	OPY SENT TO OPERATOR
			, D	ate: <u>7-30-04</u>
			ļ, lr	illials CHO
			W-16	*
· · · · · · · · · · · · · · · · · · ·				
14. I hereby certify that the foregoing	g is true and correct	_		, /
17	In our	11.0	-7	lailad
Signed PC/P-1	Title	, <u> </u>	Date/	121/0y
(This Seems for Endand to Skill 199		Accepted by	TITO	
(This Space for Federal or State offi	ce use)	Hah Divisio	n of 🐭	Federal Approval Of This
Approved by	Title	Oil, Gas and M	Aining Date 🚅	Action is Necessary
Conditions of approval, if any:		10016	16 1	ACTION IS IACOCOCA.
		Date: 28 0	Y /	
Title 18 U.S.C. Section 1001 Make	s it a crime for any nerson knowledge.		Spend of the United Cint	es any false, fictitious, or fraudulent statements
or representations as to account	s it a crime for any person knowingly a within its jurisdiction.	By:	of the Office Stat	es any faise, fictitious, or fraudulent statements RECEIVED
or representations as to any matter v	viunin its junsdiction.		7	DECLIVE

*See Instruction on Reverse Side

JUL 2 6 2004

Form	3160
(June	1990

Form 3160-5	UNITED STATES		FORM APPROVED
(June 1990)	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
	SUNDRY NOTICES AND REPORTS ON WEL	LS	Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		14-20-603-409	
Us	e "APPLICATION FOR PERMIT - " for such pro	posals	6. If Indian, Allottee or Tribe Name
			Navajo
	SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
1. Type of well			White Mesa Unit
Oil Well Gas Well	ration Well Injection Well		8. Well Name and No.
2. Name of Operator			34-23
US Oil & Gas, Inc.			9. API Well No.
3. Address and Telephone No.			4303716444
P.O. Box 698 Cortez, CO 81321		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		Greater Aneth Area
			11. County or Parish, State
1476' FSL, 1928' FWL	Sec. 34, T41S, R24E		San Juan Co. Utah
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	☐ Abandonment	☐ Change of Plans	
•	Recompletion	■ New Construction	
Subsequent Report	Plugging Back	☐ Non-Routine Fractu	ring
	Casing Repair	☐ Water Shut-Off	
Final Abandonment Notice	☐ Altering Casing	☐Conversion to Injection	on
	Other	Dispose Water	
		(Note: Report result	s of mutiple completion on Well Completion or
		Recompletion Repo	ort and Log form.)
13 Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give permane	ent dates, including estimated date of starting	ng any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
	n an impression block to determine wh		casing was at 3020'.
Determined that a casi	ng collar was damaged and this was th	e casing leak problem.	
<u>3.</u>			
	collar back out and perforate squeeze h		
approximately 3100' to surface with 400 sks of cement. Drill out cement, run packer and MIT casing.			
		The same of the sa	Mar wen
		;	Po.
	i ·	COPY SENT TO OPERATOR	ì
		Scie: 8-16-04	

Accepted by the Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary Approved by _ Conditions of approval, if any: Title 18 U. S. C. Section 1001. Makes it a crime for any person knowingly and willfully to make tes any false, fictitious, or fraudulent statements

*See Instruction on Reverse Side

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